BW LPG Limited

Condensed Consolidated
Interim Financial Information
Q4 2017 and FY 2017

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HIGHLIGHTS – Q4 2017 and FY 2017

- Time Charter Equivalent ("TCE") earnings were US$79.3 million in Q4 2017 (US$335.4 million in FY 2017), compared with US$89.9 million in Q4 2016 (US$406.7 million in FY 2016).

- VLGC TCE rates averaged US$17,800/day in Q4 2017 (US$18,600/day in FY 2017), compared with US$20,900/day in Q4 2016 (US$27,100/day in FY 2016).

- LGC TCE rates averaged US$14,100/day in Q4 2017 (US$12,600/day in FY 2017), compared with US$26,400/day in Q4 2016 (US$23,400/day in FY 2016).

- EBITDA of US$25.9 million in Q4 2017 (US$125.5 million in FY 2017) compared with EBITDA of US$35.5 million in Q4 2016 (US$210.1 million in FY 2016), mainly due to the decline in LPG spot earnings, and lower fleet utilisation despite an increase in fleet size.

- Loss after tax was US$19.0 million in Q4 2017 (loss after tax of US$44.8 million in FY 2017) compared with profit after tax of US$79.7 million in Q4 2016 (profit after tax of US$23.6 million in FY 2016). The loss for the current quarter was primarily due to the depressed LPG spot rates and lower fleet utilisation, US$3.0 million relating to the accelerated depreciation of two LGC vessels and US$1.9 million relating to an impairment charge on a VLGC vessel that was reclassified to asset held-for-sale.

- Two VLGC vessels were delivered to the joint venture, BW Global United LPG India Private Limited in October 2017 and January 2018.

- In February 2018, the Group signed a five-year Senior Secured Term Loan of US$150 million with a syndication of five banks to replace the existing unsecured US$150 million Revolving Credit Facility due on 31 March 2018. The all-in cost for this financing is LIBOR plus 1.7% per annum.

- At the date of this report, the Group has a fleet of 49 vessels, comprising 45 VLGCs and four LGCs. In addition, the Group has two VLGC vessels owned and operated by a joint venture and two time charter-in VLGC newbuilds that are under construction.

SELECTED KEY FINANCIAL INFORMATION

	(Reviewed) Q4 2017	(Reviewed) Q4 2016	Increase/ (Decrease)	(Audited) FY 2017	(Audited) FY 2016	Decrease
Income Statement	US$ million	US$ million	%	US$ million	US$ million	%
Revenue	122.0	117.3	4.0	491.8	506.5	(2.9)
TCE income	79.3	89.9	(11.8)	335.4	406.7	(17.5)
EBITDA	25.9	35.5	(27.0)	125.5	210.1	(40.3)
(Loss)/Profit after tax (NPAT)	(19.0)	79.7	(123.8)	(44.8)	23.6	(289.8)
(US$ per share) Basic/Diluted (loss)/earnings per share	(0.14)	0.58	(124.1)	(0.30)	0.18	(266.7)

	(Audited) 31 December 2017 US$ million	(Audited) 31 December 2016 US$ million
Balance Sheet		
Cash & cash equivalents	56.5	80.6
Total assets	2,455.3	2,593.9
Total liabilities	1,381.8	1,476.5

PERFORMANCE REVIEW: Q4 2017

Operating revenue was US$122.0 million in Q4 2017 (US$117.3 million in Q4 2016). TCE income decreased to US$79.3 million from US$89.9 million, mainly attributable to the decline in LPG spot rates and lower fleet utilisation despite an increase in fleet size. This has resulted in a decrease in TCE income of US$3.6 million and US$7.0 million in the VLGC and LGC segments respectively.

Charter hire expenses decreased to US$15.4 million in Q4 2017 (US$18.3 million in Q4 2016) mainly due to lower hire rates for charter-in vessels. Other operating expenses increased to US$38.0 million in Q4 2017 (US$36.6 million in Q4 2016) due to the overall larger fleet size.

EBITDA decreased to US$25.9 million in Q4 2017 from US$35.5 million in Q4 2016, mainly due to lower TCE income.

The Group recognised an impairment charge of US$1.9 million on a vessel that was reclassified as asset held-for-sale in Q4 2017.

Net finance expense increased to US$11.7 million in Q4 2017 (US$10.0 million in Q4 2016), as a result of increased bank borrowings arising from the post-delivery financing of the VLGC newbuilds and the take-over of debt relating to Aurora LPG Holding ASA ("Aurora LPG").

The Group reported a loss after tax of US$19.0 million in Q4 2017 (profit after tax of US$79.7 million in Q4 2016).

PERFORMANCE REVIEW: FY 2017

Operating revenue was US$491.8 million in FY 2017 (US$506.5 million in FY 2016). TCE income decreased to US$335.4 million from US$406.7 million, mainly attributable to the decline in LPG spot rates and lower fleet utilisation despite an increase in fleet size. This has resulted in a decrease in TCE income of US$47.0 million and US$24.3 million in the VLGC and LGC segments respectively.

Charter hire expenses decreased to US$68.7 million in FY 2017 (US$69.5 million in FY 2016) mainly due to lower hire rates for charter-in vessels. Other operating expenses increased to US$146.8 million in FY 2017 (US$128.8 million in FY 2016) due to the overall larger fleet size.

EBITDA decreased to US$125.5 million in FY 2017 from US$210.1 million in FY 2016, mainly due to lower TCE income.

The Group recognised an impairment charge of US$4.6 million on vessels that were reclassified as asset held-for-sale in FY 2017.

Net finance expense increased to US$47.7 million in FY 2017 (US$29.5 million in FY 2016), as a result of increased bank borrowings arising from the post-delivery financing of the VLGC newbuilds and the take-over of debt relating to Aurora LPG.

The Group reported a loss after tax of US$44.8 million in FY 2017 (profit after tax of US$23.6 million in FY 2016).

BALANCE SHEET

As at 31 December 2017, total assets amounted to US$2,455.3 million (31 December 2016: US$2,593.9 million), of which US$2,135.4 million (31 December 2016: US$2,412.7 million) represented the carrying value of the Group's vessels (including dry docking) as follows:

	(Audited) 31 December 2017		
	VLGC US$ million	LGC US$ million	Total US$ million
Vessels (including dry docking)	2,059.1	76.3	2,135.4

Cash and cash equivalents amounted to US$56.5 million as at 31 December 2017 (31 December 2016: US$80.6 million). Cash flows from operating activities generated a net cash surplus of US$6.8 million in Q4 2017 (US$72.3 million in FY 2017). Together with proceeds from bank borrowings and proceeds from sale of vessels, cash flows from operating activities were principally utilised for instalment payments for newbuilds, repayments of bank borrowings and interest payments as well as a net repayment of a portion of Aurora LPG's borrowings.

Market

Freight Rates & Global LPG Demand

VLGC rates averaged US$14,100 per day in Q4 2017, or US$29.9 per ton on the benchmark Baltic route. Against this weak market backdrop, BW LPG generated daily earnings of US$12,200 per day on its spot fleet and fleetwide time charter-equivalent earnings of US$17,800 per day.

Global seaborne LPG trade expanded marginally by 0.9% in 2017, with China and India import growth outweighing declines in Japan and South Korea imports. U.S. seaborne LPG export volumes were 25.8% higher year-on-year, reaching 32.5m tonnes in 2017. Middle Eastern LPG export volumes, however, continued their decline and fell 11.9% year-on-year to 34.8m tonnes. Seaborne volumes saw a slight decline quarter-on-quarter, with cargo cancellations and disruptions to planned exports out of the U.S. Gulf Coast due to lower inventories and heating demand in anticipation of cold weather.

U.S. LPG Production, Consumption & Exports

Propane production, based on weekly data, registered a 3.2% decline since the beginning of 2018, with domestic propane demand reporting an increase of 7.2% week-on-week. For 2018, LPG production growth is forecasted at 7.0% and domestic consumption growth of 1.0%. U.S. LPG exports will, therefore, grow by 7.5% to 29.0m tonnes in 2018 from 27.0m tonnes in 2017.

VLGC Fleet Growth

The global VLGC fleet stands at 266 vessels after growing by one vessel in Q4 2017 and a total of 24 vessels in 2017. No vessels were scrapped during the quarter, with six orders coming in from traders. A total of 32 vessels are set for delivery in from 2018 to 2020.

Q4 2017

VLGC rates averaged roughly US$29 per ton on the benchmark Baltic route in both October and November before climbing to US$32 per ton in December, with LPG exports resuming from the U.S. Gulf Coast after Hurricane Harvey. Freight rates continued rising through the fourth quarter, driven by the displacement of Middle East cargoes by U.S. exports to Asian markets and strong LPG demand from India.

Outlook

Freight rates remain at low levels, with recovery being dependent on increasing U.S. LPG production, continued demand from Asia (especially India and China) and geographic LPG price spreads.

Crude oil production, natural gas and thus, LPG, is expected to continue growing in the U.S. as per the EIA's short-term forecast for 2019. Coupled with renewed growth in other regions, the supply-demand balance will tighten in 2018 with production outweighing consumption in 2019.

Data suggests that shale production continues to increase, with the current rate of growth and level of NGLs matching or exceeding global demand. Activity levels in U.S. crude oil production remain elevated and drilling activity is likely only to decline if WTI prices drop significantly.

Going forward, we see healthy demand from PDH facilities and alkylation units. Petchem margins were well-supported throughout 2017, resulting in additional PDH plants being commissioned between 2018 and 2020. Demand for LPG is expected to remain firm from China and India.

The VLGC freight rate market has seen newbuild orders in early 2018 though this is expected to be partially offset by several ships headed for scrap over the next two years. Net fleet growth, on average, is expected to be roughly 2%.

REVIEWED AND AUDITED FINANCIAL REPORTS

The Condensed Consolidated Interim Financial Information of the Group for Q4 2017, prepared in accordance with International Accounting Standards 34, "Interim Financial Reporting", have been reviewed by our auditors. See page 7.

The Consolidated Financial Statements of the Group for the year ended 31 December 2017, prepared in accordance with International Financial Reporting Standards ("IFRS") have been audited by our auditors.

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Report on review of Condensed Consolidated Interim Financial Information to the shareholders of BW LPG Limited and its subsidiaries

Introduction

We have reviewed the accompanying condensed consolidated balance sheet of BW LPG Limited (the "Company") and its subsidiaries (the "Group") as at 31 December 2017 and the condensed consolidated statements of comprehensive income, changes in equity and cash flows for the three-month period from 1 October 2017 to 31 December 2017 that are set out on page 8 to 31. Management is responsible for the preparation and presentation of this condensed consolidated interim financial information in accordance with International Accounting Standard ("IAS") 34 Interim Financial Reporting. Our responsibility is to express a conclusion on this condensed consolidated interim financial information based on our review.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, 'Review of interim financial information performed by the independent auditor of the entity'. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying condensed consolidated interim financial information is not prepared, in all material respects, in accordance with IAS 34 Interim Financial Reporting.

PricewaterhouseCoopers LLP

PricewaterhouseCoopers LLP
Public Accountants and Chartered Accountants
Singapore, 28 February 2018

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CONSOLIDATED INTERIM STATEMENT OF COMPREHENSIVE INCOME

	Note	(Reviewed) Q4 2017 US$'000	(Reviewed) Q4 2016 US$'000	(Audited) FY 2017 US$'000	(Audited) FY 2016 US$'000
Revenue		121,955	117,288	491,752	506,466
Voyage expenses		(42,648)	(27,348)	(156,318)	(99,811)
TCE income#		79,307	89,940	335,434	406,655
Other operating income		-	429	5,607	1,776
Charter hire expenses		(15,397)	(18,318)	(68,712)	(69,454)
Other operating expenses		(37,982)	(36,566)	(146,815)	(128,836)
Operating profit before depreciation, amortisation and impairment (EBITDA)		25,928	35,485	125,514	210,141
Amortisation charge	3	(1,227)	(1,227)	(4,911)	(4,910)
Depreciation charge	5	(29,682)	(24,951)	(122,428)	(94,566)
		(4,981)	9,307	(1,825)	110,665
Loss on disposal of other property, plant and equipment		-	-	-	(312)
Gain on disposal of vessels		-	4,874	9,826	4,874
Gain on disposal of assets held-for-sale		561	-	577	-
Impairment charge on vessels that were reclassified to assets held-for-sale	5	(1,945)	(5,247)	(4,552)	(10,747)
Impairment charge on vessels	5	-	(33,100)	-	(133,400)
Gain on disposal of available-for-sale financial assets		-	3,197	-	3,197
Impairment loss on available-for-sale financial assets		-	-	-	(31,461)
Share of loss of a joint venture		(548)	-	(548)	-
Negative goodwill arising from acquisition of a subsidiary		-	110,538	-	110,538
Operating (loss)/profit (EBIT)		(6,913)	89,569	3,478	53,354
Foreign currency exchange gain/(loss) - net		19	(30)	288	680
Interest income		513	48	889	188
Interest expense		(11,755)	(9,380)	(46,981)	(27,572)
Other finance expense		(511)	(671)	(1,926)	(2,785)
Finance expense – net		(11,734)	(10,033)	(47,730)	(29,489)
(Loss)/Profit before tax for the financial period/year		(18,647)	79,536	(44,252)	23,865
Income tax (expense)/credit		(369)	159	(544)	(233)
(Loss)/Profit after tax for the financial period/year (NPAT)		(19,016)	79,695	(44,796)	23,632

"TCE income" denotes "time charter equivalent income" which represents revenue from time charters and voyage charters less voyage expenses comprising primarily fuel oil, port charges and commission.

The accompanying notes form an integral part of these condensed consolidated interim financial statements.

CONSOLIDATED INTERIM STATEMENT OF COMPREHENSIVE INCOME (continued)

	Note	(Reviewed) Q4 2017 US$'000	(Reviewed) Q4 2016 US$'000	(Audited) FY 2017 US$'000	(Audited) FY 2016 US$'000
Other comprehensive income:					
Items that may be subsequently reclassified to profit or loss:					
Available-for-sale financial assets					
- fair value losses, net		-	(675)	-	(25,639)
- reclassification to profit or loss		-	-	-	28,264
Cash flow hedges					
- fair value gain/(loss)		3,831	10,984	(500)	1,916
- reclassification to profit or loss		762	1,185	4,169	4,488
Share of other comprehensive income of a joint venture		24	-	24	-
Other comprehensive income, net of tax		4,617	11,494	3,693	9,029
Total comprehensive (loss)/income for the financial period/year		(14,399)	91,189	(41,103)	32,661
(Loss)/Profit attributable to:					
Equity holders of the Company		(19,774)	79,659	(42,688)	24,279
Non-controlling interests		758	36	(2,108)	(647)
		(19,016)	79,695	(44,796)	23,632
Total comprehensive (loss)/income attributable to:					
Equity holders of the Company		(15,157)	91,153	(38,995)	33,308
Non-controlling interests		758	36	(2,108)	(647)
		(14,399)	91,189	(41,103)	32,661
(Loss)/Earnings per share attributable to the equity holders of the Company:					
(expressed in US$ per share)					
Basic/Diluted (loss)/earnings per share		(0.14)	0.58	(0.30)	0.18

The accompanying notes form an integral part of these condensed consolidated interim financial statements.

CONSOLIDATED BALANCE SHEET

	Note	(Audited) 31 December 2017 US$'000	(Audited) 31 December 2016 US$'000
Charter hire contracts acquired	3	2,650	7,561
Intangible assets		2,650	7,561
Derivative financial instruments	4	5,259	7,695
Loan receivable from a joint venture	6	34,700	-
Investment in a joint venture	6	915	-
Total other non-current assets		40,874	7,695
Vessels	5	2,085,429	2,278,309
Vessels under construction	5	-	74,061
Dry docking	5	50,007	60,350
Furniture and fixtures	5	334	274
Total property, plant and equipment		2,135,770	2,412,994
Total non-current assets		2,179,294	2,428,250
Inventories		19,424	12,687
Trade and other receivables		94,139	67,577
Derivative financial instruments	4	1,303	539
Loan receivable from a joint venture	6	1,500	-
Assets held-for-sale	7	103,098	4,245
Cash and cash equivalents	8	56,548	80,563
Total current assets		276,012	165,611
Total assets		2,455,306	2,593,861
Share capital	9	1,419	1,419
Share premium		289,812	289,812
Treasury shares	10	(1,565)	(457)
Contributed surplus		685,913	685,913
Other reserves		(30,261)	(33,980)
Retained earnings		124,938	167,626
		1,070,256	1,110,333
Non-controlling interests		3,292	7,043
Total shareholders' equity		1,073,548	1,117,376
Borrowings	11	1,076,212	979,590
Derivative financial instruments	4	117	389
Total non-current liabilities		1,076,329	979,979
Borrowings	11	264,924	431,245
Deferred income		-	248
Derivative financial instruments	4	558	5,306
Current income tax liabilities		582	188
Trade and other payables		39,365	59,519
Total current liabilities		305,429	496,506
Total liabilities		1,381,758	1,476,485
Total equity and liabilities		2,455,306	2,593,861

The accompanying notes form an integral part of these condensed consolidated interim financial statements.

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
(Audited)

		Attributable to equity holders of the Company											
	Note	Share capital US$'000	Share premium US$'000	Treasury shares US$'000	Contributed surplus US$'000	Capital reserve US$'000	Hedging reserve US$'000	Share-based payment reserve US$'000	Currency translation reserve US$'000	Retained earnings US$'000	Total US$'000	Non-controlling interests US$'000	Total equity US$'000
Balance at 1 January 2017		1,419	289,812	(457)	685,913	(36,259)	2,123	156	-	167,626	1,110,333	7,043	1,117,376
Loss for the financial year		-	-	-	-	-	-	-	-	(42,688)	(42,688)	(2,108)	(44,796)
Other comprehensive income for the financial year		-	-	-	-	-	3,669	-	24	-	3,693	-	3,693
Total comprehensive income/(loss) for the financial year		-	-	-	-	-	3,669	-	24	(42,688)	(38,995)	(2,108)	(41,103)
Share-based payment reserves - Value of employee services		-	-	-	-	-	-	47	-	-	47	-	47
Reissue of treasury shares		-	-	21	-	-	-	(21)	-	-	-	-	-
Purchases of treasury shares	10	-	-	(1,129)	-	-	-	-	-	-	(1,129)	-	(1,129)
Distributions to non-controlling interests		-	-	-	-	-	-	-	-	-	-	(1,643)	(1,643)
Total transactions with owners, recognised directly in equity		-	-	(1,108)	-	-	-	26	-	-	(1,082)	(1,643)	(2,725)
Balance at 31 December 2017		1,419	289,812	(1,565)	685,913	(36,259)	5,792	182	24	124,938	1,070,256	3,292	1,073,548

The accompanying notes form an integral part of these condensed consolidated interim financial statements.

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (continued)
(Audited)

		Attributable to equity holders of the Company											
	Note	Share capital US$'000	Share premium US$'000	Treasury shares US$'000	Contributed surplus US$'000	Capital reserve US$'000	Fair value reserve US$'000	Hedging reserve US$'000	Share-based payment reserve US$'000	Retained earnings US$'000	Total US$'000	Non-controlling interests US$'000	Total equity US$'000
Balance at 1 January 2016		1,363	269,103	(457)	685,913	(36,259)	(2,625)	(4,281)	35	248,238	1,161,030	9,689	1,170,719
Profit/(Loss) for the financial year		-	-	-	-	-	-	-	-	24,279	24,279	(647)	23,632
Other comprehensive income for the financial year		-	-	-	-	-	2,625	6,404	-	-	9,029	-	9,029
Total comprehensive income/(loss) for the financial year		-	-	-	-	-	2,625	6,404	-	24,279	33,308	(647)	32,661
Share-based payment reserves - Value of employee services		-	-	-	-	-	-	-	121	-	121	-	121
Distributions to non-controlling interests		-	-	-	-	-	-	-	-	-	-	(1,999)	(1,999)
Dividend paid	16	-	-	-	-	-	-	-	-	(104,891)	(104,891)	-	(104,891)
Issue of new common shares		56	20,714	-	-	-	-	-	-	-	20,770	-	20,770
Share issue expenses		-	(5)	-	-	-	-	-	-	-	(5)	-	(5)
Total transactions with owners, recognised directly in equity		56	20,709	-	-	-	-	-	121	(104,891)	(84,005)	(1,999)	(86,004)
Balance at 31 December 2016		1,419	289,812	(457)	685,913	(36,259)	-	2,123	156	167,626	1,110,333	7,043	1,117,376

The accompanying notes form an integral part of these condensed consolidated interim financial statements.

CONSOLIDATED CONDENSED STATEMENT OF CASH FLOWS

	(Reviewed) Q4 2017 US$'000	(Reviewed) Q4 2016 US$'000	(Audited) FY 2017 US$'000	(Audited) FY 2016 US$'000
Cash flows from operating activities				
(Loss)/Profit before tax for the financial period/year	(18,647)	79,536	(44,252)	23,865
Adjustments for:				
- negative goodwill arising from acquisition of a subsidiary	-	(110,538)	-	(110,538)
- amortisation charge	1,227	1,227	4,911	4,910
- amortisation of deferred income	-	(124)	(248)	(496)
- depreciation charge	29,682	24,951	122,428	94,566
- derivative loss/(gain)	106	(520)	321	(2,641)
- gain on disposal of vessels	-	(4,874)	(9,826)	(4,874)
- gain on disposal of available-for-sale financial assets	-	(3,197)	-	(3,197)
- loss on disposal of other property, plant and equipment	-	-	-	312
- gain on disposal of assets held-for-sale	(561)	-	(577)	-
- impairment charge on vessels that were reclassified to assets held-for-sale	1,945	5,247	4,552	10,747
- impairment charge on vessels	-	33,100	-	133,400
- impairment loss on available-for-sale financial assets	-	-	-	31,461
- interest income	(513)	(48)	(889)	(188)
- interest expense	11,755	9,380	46,981	27,572
- other finance expense	476	646	1,747	2,658
- share-based payments	11	36	47	121
- unrealised currency translation gain	-	(239)	-	(239)
- share of loss of a joint venture	548	-	548	-
Operating cash flow before working capital changes	26,029	34,583	125,743	207,439
Changes in working capital:				
- inventories	(3,892)	(4,577)	(6,737)	(3,615)
- trade and other receivables	(20,621)	(13,471)	(26,537)	36,537
- trade and other payables	5,323	(7,097)	(19,947)	2,219
Cash generated from operations	6,839	9,438	72,522	242,580
Tax (paid)/refunded	(30)	19	(238)	(867)
Net cash provided by operating activities	6,809	9,457	72,284	241,713
Cash flow from investing activities				
Purchases of property, plant and equipment	(8,237)	(71,368)	(89,226)	(229,878)
Proceeds from sale of vessels	-	43,186	111,177	43,186
Proceeds from sale of assets held-for-sale	36,200	-	40,460	-
Loan to a joint venture	(36,200)	-	(36,200)	-
Acquisition of a subsidiary, net of cash acquired	-	(15,041)	-	(15,041)
Investment in available-for-sale financial assets	-	(8,523)	-	(27,919)
Investment in a joint venture	(2,000)	-	(2,000)	-
Interest paid (capitalised interest expense)	-	(776)	(56)	(3,232)
Interest received	488	48	864	188
Net cash (used in)/provided by investing activities	(9,749)	(52,474)	25,019	(232,696)

The accompanying notes form an integral part of these condensed consolidated interim financial statements.

CONSOLIDATED CONDENSED STATEMENT OF CASH FLOWS (continued)

	Note	(Reviewed) Q4 2017 US$'000	(Reviewed) Q4 2016 US$'000	(Audited) FY 2017 US$'000	(Audited) FY 2016 US$'000
Cash flows from financing activities					
Proceeds from bank borrowings		54,997	259,998	519,700	488,054
Payment of financing fees		-	(374)	(2,789)	(6,044)
Repayments of bank borrowings		(38,005)	(179,309)	(584,120)	(369,711)
Interest paid		(12,206)	(9,934)	(44,185)	(25,090)
Dividend paid		-	-	-	(104,891)
Other finance expense paid		(502)	(722)	(1,866)	(2,552)
Share issue expenses		-	(5)	-	(5)
Redemption of floating rate notes		-	-	(1,847)	-
Purchases of floating rate notes		-	-	(3,439)	-
Purchases of treasury shares		-	-	(1,129)	-
Distributions to non-controlling interests		(536)	(545)	(1,643)	(1,999)
Net cash provided by/(used in) financing activities		3,748	69,109	(121,318)	(22,238)
Net increase/(decrease) in cash and cash equivalents		808	26,092	(24,015)	(13,221)
Cash and cash equivalents at beginning of the financial period/year	8	55,740	54,471	80,563	93,784
Cash and cash equivalents at end of the financial period/year	8	56,548	80,563	56,548	80,563

The accompanying notes form an integral part of these condensed consolidated interim financial statements.

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL INFORMATION

These notes form an integral part of and should be read in conjunction with the accompanying consolidated financial information.

1. General information

BW LPG Limited (the "Company") is listed on the Oslo Stock Exchange and incorporated and domiciled in Bermuda. The address of its registered office is Suite 412, 22 Church Street, HM 1189, Hamilton HM EX, Bermuda.

The principal activity of the Company is that of investment holding. The principal activities of its subsidiaries are shipowning and chartering.

This Condensed Consolidated Interim Financial Information was approved for issue by the Board of Directors of the Company on 28 February 2018.

2. Significant accounting policies

Basis of preparation

The Condensed Consolidated Interim Financial Information for the fourth quarter ended 31 December 2017 has been prepared in accordance with IAS 34, 'Interim Financial Reporting'. The Condensed Consolidated Interim Financial Information should be read in conjunction with the annual financial statements for the year ended 31 December 2017, which have been prepared in accordance with International Financial Reporting Standards ("IFRS").

In the preparation of this set of Condensed Consolidated Interim Financial Information, the same accounting policies have been applied as those used in the preparation of the annual financial statements for the year ended 31 December 2017.

The Group has not early adopted the mandatory standards, amendments and interpretations to existing standards that have been published, and are relevant to the Group's annual accounting periods beginning on 1 January 2018 or later periods. Except for the following set out below, the Group does not anticipate the adoption of these changes to have a material impact on the Condensed Consolidated Interim Financial Information.

IFRS 15 is applicable for annual period commencing 1 January 2018. The Group expects that the adoption of IFRS 15 may result in a change in the method of recognising revenue from voyage charters, whereby the Company's method of determining proportional performance will change from discharge-to-discharge to load-to-discharge. This will result in no revenue being recognised from the point of discharge of the prior voyage to the point of loading of the current voyage and all revenue being recognised from the point of loading of the current voyage to the point of discharge of the current voyage. The Group will apply IFRS 15 on a modified retrospective basis from 1 January 2018. In accordance with the transitional provision of IFRS 15, the impact of the change in revenue recognition in relation to voyages in progress at 1 January 2018 will be adjusted against retained earnings of the Group at 1 January 2018.

IFRS 16 is applicable for annual period commencing 1 January 2019 but may be early adopted. The Group expects to recognise its operating lease commitments (note13(c)) and a corresponding right-of-use asset on its balance sheet on the adoption of IFRS 16.

2. Significant accounting policies (continued)

Basis of preparation (continued)

Critical accounting estimates, assumptions and judgements

The preparation of the Condensed Consolidated Interim Financial Information requires Management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

In preparing this Condensed Consolidated Interim Financial Information, the significant judgements made by Management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the consolidated financial statements for the year ended 31 December 2016 except for the estimation of the useful lives of two LGC vessels which were revised as at 1 April 2017. The effect of the change is a quarterly increase in depreciation charge of approximately US$3.0 million.

3. Intangible assets

	(Audited) 31 December 2017 US$'000	(Audited) 31 December 2016 US$'000
Charter hire contracts acquired		
At beginning of the financial year	7,561	12,471
Amortisation charge	(4,911)	(4,910)
At end of the financial year	2,650	7,561

4. Derivative financial instruments

	(Audited) 31 December 2017		(Audited) 31 December 2016	
	Assets US$'000	Liabilities US$'000	Assets US$'000	Liabilities US$'000
Interest rate swaps	6,467	(675)	7,695	(5,572)
Bunker swaps	80	-	539	-
Forward foreign exchange contracts	15	-	-	(123)
	6,562	(675)	8,234	(5,695)

4. Derivative financial instruments (continued)

As at 31 December 2017, the Group had interest rate swaps with total notional principal amounting to US$690.6 million (31 December 2016: US$626.5 million).

Interest rate swaps were transacted to hedge interest rate risk on bank borrowings. After taking into account the effects of these contracts, for part of the bank borrowings, the Group would effectively pay fixed interest rates ranging from 1.3% per annum to 2.4% per annum and would receive a variable rate equal to either US$ three-month LIBOR or US$ six-month LIBOR. Hedge accounting was adopted for these contracts.

Bunker swaps were transacted to hedge bunker price risks. The Group did not adopt hedge accounting for these contracts. Fair value gains/losses of bunkers swaps had been presented within 'voyage expenses' in the Condensed Consolidated Interim Statement of Comprehensive Income.

Forward foreign exchange contracts were transacted to hedge foreign exchange risks. The Group did not adopt hedge accounting for these contracts.

5. Property, plant and equipment

(Audited)	Vessels	Dry docking	Vessels under construction	Furniture and fixtures	Total
	US$'000	US$'000	US$'000	US$'000	US$'000
Cost					
At 1 January 2017	2,723,359	91,656	74,061	305	2,889,381
Additions	2,205	18,508	68,451	118	89,282
Disposals	(110,320)	(1,918)	-	-	(112,238)
Transfer on delivery of vessels	139,886	2,626	(142,512)	-	-
Reclassified to assets held-for-sale (note 7)	(204,536)	(9,276)	-	-	(213,812)
Write off on completion of dry docking costs	-	(14,356)	-	-	(14,356)
At 31 December 2017	2,550,594	87,240	-	423	2,638,257
Accumulated depreciation and impairment charge					
At 1 January 2017	445,050	31,306	-	31	476,387
Depreciation charge	97,938	24,432	-	58	122,428
Impairment charge on vessels that were reclassified to assets held-for-sale	4,552	-	-	-	4,552
Reclassified to assets held-for-sale (note 7)	(72,364)	(3,273)	-	-	(75,637)
Disposals	(10,011)	(876)	-	-	(10,887)
Write off on completion of dry docking costs	-	(14,356)	-	-	(14,356)
At 31 December 2017	465,165	37,233	-	89	502,487
Net book value					
At 31 December 2017	2,085,429	50,007	-	334	2,135,770

5. Property, plant and equipment (continued)

(Audited)	Vessels US$'000	Dry docking US$'000	Vessels under construction US$'000	Furniture and fixtures US$'000	Total US$'000
Cost					
At 1 January 2016	1,967,321	68,521	161,762	620	2,198,224
Additions	2,585	17,886	212,368	305	233,144
Acquisition of a subsidiary	583,247	14,251	-	-	597,498
Disposals	(55,175)	(1,566)	-	(620)	(57,361)
Transfer on delivery of vessels	291,069	9,000	(300,069)	-	-
Reclassified to assets held-for-sale (note 7)	(65,688)	(3,045)	-	-	(68,733)
Write off on completion of dry docking costs	-	(13,391)	-	-	(13,391)
At 31 December 2016	2,723,359	91,656	74,061	305	2,889,381
Accumulated depreciation and impairment charge					
At 1 January 2016	305,205	28,838	-	247	334,290
Depreciation charge	75,659	18,815	-	92	94,566
Impairment charge on vessels	133,400	-	-	-	133,400
Impairment charge on a vessel that was reclassified to assets held-for-sale	10,747	-	-	-	10,747
Reclassified to assets held-for-sale (note 7)	(61,629)	(2,859)	-	-	(64,488)
Disposals	(18,332)	(97)	-	(308)	(18,737)
Write off on completion of dry docking costs	-	(13,391)	-	-	(13,391)
At 31 December 2016	445,050	31,306	-	31	476,387
Net book value					
At 31 December 2016	2,278,309	60,350	74,061	274	2,412,994

5. Property, plant and equipment (continued)

(a) Vessels with an aggregate carrying amount of US$1,893.4 million as at 31 December 2017 (31 December 2016: US$2,051.0 million) were secured on borrowings (note 11).

(b) For the year ended 31 December 2017, interest amounting to US$0.1 million (31 December 2016: US$3.3 million) had been capitalised in vessels under construction. The interest rate used to determine the amount of borrowing costs eligible for capitalisation was 2.5% (31 December 2016: 2.2%) per annum.

(c) In the year ended 31 December 2017, the Group recognised an impairment charge of US$4.6 million (31 December 2016: US$10.7 million) on vessels that were reclassified as assets held-for-sale.

(d) In the year ended 31 December 2017, no impairment charge was recognised for the other vessels in the fleet. In 2016, the Group recognised an impairment charge of US$133.4 million to write down the carrying amount of certain vessels in the VLGC and LGC segments to their recoverable amounts. The assessment of the recoverable amounts of the vessels was based on the higher of fair value less cost to sell and value-in-use calculation, with each vessel being regarded as one cash generating unit. The recoverable amount of vessels is estimated predominantly based on independent third party valuation reports, which made reference to comparable transaction prices of similar vessels. These are regarded as Level 2 fair values under the fair value hierarchy of IFRS 13 Fair value measurement that is also applicable for financial assets/liabilities. The spread of values given by the third party valuers was no higher than US$3.0 million per vessel. The Group has assessed that the brokers had the required competency and capability to perform the valuations. The Group had also considered the appropriateness of the valuation methodologies and assumptions used by the brokers.

6. Joint venture

On 25 October 2017, the Group and Global United Shipping India Private Limited formed a joint venture in India, BW Global United LPG India Private Limited, to own and operate VLGC vessels for the transportation of LPG to India.

As part of the establishment of the joint venture, the Group agreed to sell two VLGC vessels to the joint venture for a total consideration of US$69.2 million under a deferred payment agreement. One vessel was delivered in October 2017 and the other in January 2018.

The deferred payment amount of US$36.2 million for the sale of the vessel that was delivered in October 2017 is presented within "loan receivable from a joint venture" in the Consolidated Balance Sheet.

The loan receivable from a joint venture is secured on the vessel sold, bearing interest at LIBOR plus 4.5% per annum and is repayable by 2027 in consecutive quarterly instalments with a bullet payment upon maturity. The carrying amounts of current and non-current loan receivable from a joint venture approximate their fair values.

	(Audited) 31 December 2017 US$'000
Loan receivable – non-current	34,700
Loan receivable – current	1,500
	36,200

7. Assets held-for-sale

	(Audited) 31 December 2017 US$'000	(Audited) 31 December 2016 US$'000
At beginning of the financial year	4,245	-
Reclassified from property, plant and equipment (note 5)	138,175	4,245
Disposal	(39,322)	-
At end of the financial year	103,098	4,245

As at 31 December 2017, assets held-for-sale comprised one VLGC vessel that was agreed to be sold to the joint venture and two VLGC vessels the sale of which, to non-related parties, is highly probable within twelve months from the balance sheet date. As at 31 December 2016, one of the LGC vessels was contracted to be sold for recycling in January 2017.

As at 31 December 2017, two vessels with a carrying amount of US$70.1 million (31 December 2016: US$nil) were secured on borrowings (note 11).

8. Cash and cash equivalents

	(Audited) 31 December 2017 US$'000	(Audited) 31 December 2016 US$'000
Cash at bank and on hand	56,548	52,989
Short-term bank deposits	-	27,574
	56,548	80,563

9. Share capital

As at 31 December 2017 and 2016, the Company's share capital comprised of 141,938,998 fully paid common shares with a par value of US$0.01.

10. Treasury shares

	Number of shares		Amount	
	(Audited)	(Audited)	**(Audited)**	(Audited)
	31 December 2017	31 December 2016	**31 December 2017**	31 December 2016
	'000	'000	**US$'000**	US$'000
At beginning of the financial year	**69**	69	**457**	457
Reissue of treasury shares	**(3)**	-	**(21)**	-
Purchases of treasury shares	**284**	-	**1,129**	-
At end of the financial year	**350**	69	**1,565**	457

Pursuant to the Company's Long-term Management Share Option Plan and share buy-back programme announced on 21 April 2017 and 1 June 2017, respectively, a total of 284,000 shares were purchased at an average price of US$4.0 (NOK33.55) per share for an aggregate consideration of US$1.1 million (NOK9.5 million).

11. Borrowings

	(Audited)	(Audited)
	31 December 2017	31 December 2016
	US$'000	US$'000
Non-current		
Bank borrowings	**1,076,212**	979,590
Current		
Interest payable	**5,025**	4,869
Bank borrowings	**259,899**	421,393
Floating rate notes	**-**	4,983
	264,924	431,245
Total borrowings	**1,341,136**	1,410,835

11. **Borrowings** (continued)

Movements in borrowings are analysed as follows:

	(Audited) 31 December 2017 US$'000	(Audited) 31 December 2016 US$'000
At beginning of the financial year	1,410,835	886,997
Proceeds from bank borrowings	519,700	488,054
Payment of financing fees	(2,789)	(6,044)
Interest expense	46,981	27,572
Interest capitalised	56	3,266
Acquisition of a subsidiary	-	424,017
Redemption of floating rate notes	(1,847)	(14,755)
Purchases of floating rate notes	(3,439)	-
Less: Unrealised currency translation gain	-	(239)
Less: Interest paid	(44,241)	(28,322)
Less: Principal repayments of bank borrowings	(584,120)	(369,711)
At end of the financial year	1,341,136	1,410,835

Bank borrowings as at 31 December 2017 amounting to US$1,190.9 million (31 December 2016: US$1,286.1 million) are secured by mortgages over certain vessels of the Group (note 5 and 7).

The carrying amounts of current and non-current borrowings approximate their fair values.

12. **Related party transactions**

In addition to the information disclosed elsewhere in the Condensed Consolidated Interim Financial Information, the following transactions took place between the Group and related parties during the financial period/year at terms agreed between the parties:

(a) Services

	(Reviewed) Q4 2017 US$'000	(Reviewed) Q4 2016 US$'000	(Audited) FY 2017 US$'000	(Audited) FY 2016 US$'000
Corporate service fees charged by related parties*	710	1,040	2,825	4,370
Ship management fees charged by related parties*	1,859	1,316	7,164	8,688

12. **Related party transactions** (continued)

(a) Services (continued)

	(Audited) 31 December 2017 US$'000	(Audited) 31 December 2016 US$'000
Trade and other payables - related parties*	-	(186)
Other receivables - related parties*	5,099	5,789

* "Related parties" refer to corporations controlled by a shareholder of the Company.

(b) Key management's remuneration

	(Reviewed) Q4 2017 US$'000	(Reviewed) Q4 2016 US$'000	(Audited) FY 2017 US$'000	(Audited) FY 2016 US$'000
Salaries and other short-term employee benefits	402	453	2,127	1,780
Post-employment benefits - contributions to defined contribution plans and share-based payment	8	15	31	137
Directors' fees	124	124	497	497
	534	592	2,655	2,414

(c) Others

	(Reviewed) Q4 2017 US$'000	(Reviewed) Q4 2016 US$'000	(Audited) FY 2017 US$'000	(Audited) FY 2016 US$'000
Interest income from a joint venture	383	-	383	-
Sale of a vessel to a joint venture	36,200	-	36,200	-

13. Commitments

(a) Capital commitments

As of 31 December 2017, the Group had no shipbuilding contracts for the construction of newbuilds (31 December 2016: the Group had two shipping contracts with a total cost of US$138.2 million). Capital commitments for shipbuilding contracts not recognised at the balance sheet date were as follows:

	(Audited) 31 December 2017 US$'000	(Audited) 31 December 2016 US$'000
Vessels under construction	-	68,704

(b) Operating lease commitments – where the Group is a lessor

The Group time charters vessels to non-related parties under operating lease agreements. The leases have varying terms.

The future minimum lease payments receivable under operating leases contracted for at the balance sheet date but not recognised as receivables, are as follows:

	(Audited) 31 December 2017 US$'000	(Audited) 31 December 2016 US$'000
Not later than one year	50,527	96,846
Later than one year but not later than five years	24,765	69,670
	75,292	166,516

13. Commitments (continued)

(c) Operating lease commitments – where the Group is a lessee

The Group time charters vessels from non-related parties under operating lease agreements. The leases have varying terms.

The future aggregate minimum lease payments under operating leases contracted for at the balance sheet date but not recognised as liabilities, are as follows:

	(Audited) 31 December 2017 US$'000	(Audited) 31 December 2016 US$'000
Not later than one year	59,543	67,528
Later than one year but not later than five years	227,948	180,708
Later than five years	150,356	192,147
	437,847	440,383

Included in the above future aggregate minimum lease payments are operating lease commitments amounting to US$126.0 million on two time charter-in VLGCs currently under construction and with deliveries expected in 2020.

14. Financial risk management

The Group's activities expose it to a variety of financial risks. The Group's overall risk management programme focuses on the unpredictability of financial markets and seeks to minimise potential adverse effects on the financial performance of the Group.

The Condensed Consolidated Interim Financial Information does not include all financial risk management information and disclosures required in the annual financial statements; they should be read in conjunction with the Group's annual financial statements as at 31 December 2017. There have been no major changes in any risk management policies or processes and persons managing these policies and processes since the previous year end.

(a) Market risk - interest rate risk

The Group's income and operating cash flows are substantially independent of changes in market interest rates.

The Group's bank borrowings are at variable rates. The Group has entered into interest rate swaps to swap floating interest rates to fixed interest rates for certain portions of the bank borrowings (note 11). If US$ interest rates increase/decrease by 50 basis points (31 December 2016: 50 basis points) with all other variables including tax rate being held constant, the loss after tax will be higher/lower by approximately US$5.3 million (31 December 2016: profit after tax will be lower/higher by approximately US$2.7 million) as a result of higher/lower interest expense on these borrowings; the other comprehensive loss will be higher/lower by approximately US$10.8 million (31 December 2016: US$8.0 million).

14. Financial risk management (continued)

(b) Liquidity risk

Prudent liquidity risk management implies maintaining sufficient cash, the availability of funding through an adequate amount of committed credit facilities and the ability to close out market positions. Due to the dynamic nature of the underlying businesses, the Group maintains sufficient cash for its daily operations via short-term cash deposit at banks and has access to unutilised portion of revolving facilities offered by financial institutions.

15. Segment information

The Group has two main operating segments:
(i) Very Large Gas Carriers (VLGCs); and
(ii) Large Gas Carriers (LGCs)

The operating segments are organised and managed according to the size of the LPG vessels. Management monitors the performance of these operating segments for the purpose of making decisions on resource allocation and performance assessment. This assessment is based on operating profit before depreciation, amortisation, impairment, gain or loss on disposal of property, plant and equipment and gain or loss on disposal of subsidiaries ("EBITDA"). This measurement basis excludes the effects of gain or loss on disposal of property, plant and equipment, impairment charges, and gain or loss on disposal of subsidiaries that are not expected to recur regularly in every financial period and year. Interest income, other than interest income from a joint venture, is not allocated to segments, as financing is determined based on an aggregate investment portfolio rather than by segments. Unallocated items include general expenses that are not attributable to any segments.

The reconciliation of the reports reviewed by Management based on EBITDA to the basis as disclosed in this Condensed Consolidated Interim Financial Information is as follows:

	VLGC US$'000	LGC US$'000	Total US$'000
(Reviewed) **Q4 2017**			
Revenue	116,673	5,282	121,955
Voyage expenses	(42,560)	(88)	(42,648)
TCE income	**74,113**	**5,194**	**79,307**
EBITDA	28,328	1,655	29,983
Gain on disposal of assets held-for-sale	561	-	561
Finance expense - net	(10,179)	-	(10,179)
Depreciation charge	(24,691)	(4,976)	(29,667)
Amortisation charge	(1,227)	-	(1,227)
Impairment charge on vessels that were reclassified to assets held-for-sale	(1,945)	-	(1,945)
Interest income from a joint venture	383	-	383
Share of loss of a joint venture	(548)	-	(548)
	(9,318)	(3,321)	(12,639)
Unallocated items			(6,008)
Loss before tax for the financial period			**(18,647)**

15. Segment information (continued)

	VLGC US$'000	LGC US$'000	Total US$'000
(Audited) FY 2017			
Revenue	470,986	20,766	491,752
Voyage expenses	(154,032)	(2,286)	(156,318)
TCE income	**316,954**	**18,480**	**335,434**
EBITDA	135,512	5,168	140,680
Gain on disposal of vessels	9,826	-	9,826
Gain on disposal of assets held-for-sale	577	-	577
Finance expense - net	(41,596)	(2)	(41,598)
Depreciation charge	(105,590)	(16,780)	(122,370)
Amortisation charge	(4,911)	-	(4,911)
Impairment charge on vessels that were reclassified to assets held-for-sale	(4,552)	-	(4,552)
Interest income from a joint venture	383	-	383
Share of loss of a joint venture	(548)	-	(548)
	(10,899)	(11,614)	(22,513)
Unallocated items			(21,739)
Loss before tax for the financial year			**(44,252)**
Segment assets as at 31 December 2017	**2,330,527**	**45,649**	**2,376,176**
Segment assets include:			
Additions to:			
- vessels	2,205	-	2,205
- vessels under construction	68,451	-	68,451
- dry docking	18,462	46	18,508
Segment liabilities as at 31 December 2017	**1,349,198**	**308**	**1,349,506**

15. Segment information (continued)

	VLGC US$'000	LGC US$'000	Total US$'000
(Reviewed)			
Q4 2016			
Revenue	106,895	10,393	117,288
Voyage expenses	(29,103)	1,755	(27,348)
TCE income	77,792	12,148	89,940
EBITDA	32,547	8,391	40,938
Gain on disposal of a vessel	4,874	-	4,874
Finance expense - net	(9,115)	106	(9,009)
Depreciation charge	(22,310)	(2,626)	(24,936)
Amortisation charge	(1,227)	-	(1,227)
Impairment charge on vessels	(28,470)	(4,630)	(33,100)
Impairment charge on a vessel that was reclassified to assets held-for-sale	-	(5,247)	(5,247)
	(23,701)	(4,006)	(27,707)
Unallocated items:			
- negative goodwill arising from acquisition of a subsidiary			110,538
- others			(3,295)
Profit before tax for the financial period			79,536

15. **Segment information** (continued)

	VLGC US$'000	LGC US$'000	Total US$'000
(Audited) FY 2016			
Revenue	459,766	46,700	506,466
Voyage expenses	(95,902)	(3,909)	(99,811)
TCE income	363,864	42,791	406,655
EBITDA	200,357	25,645	226,002
Gain on disposal of a vessel	4,874	-	4,874
Finance expense - net	(27,446)	102	(27,344)
Depreciation charge	(82,016)	(12,458)	(94,474)
Amortisation charge	(4,910)	-	(4,910)
Impairment charge on a vessel that was reclassified to assets held-for-sale	-	(10,747)	(10,747)
Impairment charge on vessels	(105,770)	(27,630)	(133,400)
	(14,911)	(25,088)	(39,999)
Unallocated items:			
- negative goodwill arising from acquisition of a subsidiary			110,538
- others			(46,674)
Profit before tax for the financial year			23,865
Segment assets as at 31 December 2016	2,393,897	95,114	2,489,011
Segment assets include:			
Additions to:			
- vessels	585,832	-	585,832
- vessels under construction	212,368	-	212,368
- dry docking	30,552	1,585	32,137
Segment liabilities as at 31 December 2016	1,437,655	2,133	1,439,788

15. Segment information (continued)

Reportable segments' assets

The amounts provided to Management with respect to total assets are measured in a manner consistent with that of the Condensed Consolidated Interim Financial Information. For the purposes of monitoring segment performance and allocating resources between segments, Management monitors vessels, dry docking, charter hire contracts acquired, inventories, trade and other receivables, loan receivable from a joint venture, and intangible assets that can be directly attributable to each segment.

	(Audited) 31 December 2017 US$'000	(Audited) 31 December 2016 US$'000
Segment assets	2,376,176	2,489,011
Unallocated items:		
Cash and cash equivalents	56,548	80,563
Derivative financial instruments	6,562	8,234
Other receivables	15,686	15,779
Property, plant and equipment	334	274
Total assets	2,455,306	2,593,861

Reportable segments' liabilities

The amounts provided to Management with respect to total liabilities are measured in a manner consistent with that of the Condensed Consolidated Interim Financial Information. These liabilities are allocated based on the operations of the segments. Borrowings and certain trade and other payables are allocated to the reportable segments. All other liabilities are reported as unallocated items.

	(Audited) 31 December 2017 US$'000	(Audited) 31 December 2016 US$'000
Segment liabilities	1,349,506	1,439,788
Unallocated items:		
Derivative financial instruments	675	5,695
Other payables	30,995	30,814
Current income tax liabilities	582	188
Total liabilities	1,381,758	1,476,485

Geographical information

Non-current assets comprise mainly vessels, operate on an international platform with individual vessels calling at various ports across the globe. The Group does not consider the domicile of its customers as a relevant decision making guideline and hence does not consider it meaningful to allocate vessels and revenue to specific geographical locations.

16. Dividend paid

	(Audited) 31 December 2017 US$'000	(Audited) 31 December 2016 US$'000
Interim dividend in respect of H1 2017 of US$ nil per share (2016: H1 2016 of US$0.09 per share)	-	12,260
Final dividend in respect of FY 2016 of US$ nil per share (2016: In respect of FY 2015: US$0.68 per share)	-	92,631
	-	104,891

No final dividend for FY 2017 will be recommended at the Company's forthcoming annual general meeting (2016: no final dividend was recommended).

17. Subsequent events

(a) One VLGC vessel was delivered to the joint venture, BW Global United LPG India Private Limited in January 2018.

(b) In February 2018, the Group signed a five-year Senior Secured Term Loan of US$150 million with a syndication of five banks to replace the existing unsecured US$150 million Revolving Credit Facility due on 31 March 2018. The all-in cost for this financing is LIBOR plus 1.7% per annum.