BW LPG Q2 2015 Results Presentation

28 August 2015





Important Information and Disclaimer



This presentation has been produced by BW LPG Limited ("BW LPG") exclusively for information purposes. This presentation may not be reproduced or redistributed, in whole or in part, to any other person.

Matters discussed in this presentation and any materials distributed in connection with this presentation may constitute or include forward–looking statements. Forward–looking statements are statements that are not historical facts and may be identified by words such as "anticipates", "believes", "continues", "estimates", "expects", "intends", "may", "should", "will" and similar expressions. These forward–looking statements reflect BW LPG's reasonable beliefs, intentions and current expectations concerning, among other things, BW LPG's results of operations, financial condition, liquidity, prospects, growth and strategies. Forward–looking statements include statements regarding: objectives, goals, strategies, outlook and growth prospects; future plans, events or performance and potential for future growth; liquidity, capital resources and capital expenditures; economic outlook and industry trends; developments of BW LPG's markets; the impact of regulatory initiatives; and the strength of BW LPG's competitors. Forward–looking statements involve risks and uncertainties because they relate to events and depend on circumstances that may or may not occur in the future. The forward–looking statements in this presentation are based upon various assumptions, many of which are based, in turn, upon further assumptions, including without limitation, management's examination of historical operating trends, data contained in BW LPG's records and other data available from third parties. Although BW LPG believes that these assumptions were reasonable when made, these assumptions are inherently subject to significant known and unknown risks, uncertainties, contingencies and other important factors could cause the actual results of operations, financial condition and liquidity of BW LPG or the industry to differ materially from those results expressed or implied in this presentation by such forward–looking statements. No representation is made that any of these forward–looking statements. or forecasts will come to pass or that

No representation, warranty or undertaking, express or implied, is made by BW LPG, its affiliates or representatives as to, and no reliance should be placed on, the fairness, accuracy, completeness or correctness of the information or the opinions contained herein, for any purpose whatsoever. Neither BW LPG nor any of its affiliates or representatives shall have any responsibility or liability whatsoever (for negligence or otherwise) for any loss whatsoever and howsoever arising from any use of this presentation or its contents or otherwise arising in connection with this presentation. All information in this presentation is subject to updating, revision, verification, correction, completion, amendment and may change materially and without notice. In giving this presentation, none of BW LPG, its affiliates or representatives undertakes any obligation to provide the recipient with access to any additional information or to update this presentation or any information or to correct any inaccuracies in any such information. The information contained in this presentation should be considered in the context of the circumstances prevailing at the time and has not been, and will not be, updated to reflect material developments which may occur after the date of the presentation.

The contents of this presentation are not to be construed as legal, business, investment or tax advice. Each recipient should consult its own legal, business, investment or tax adviser as to legal, business, investment or tax advice. By attending this presentation you acknowledge that you will be solely responsible for your own assessment of the market and the market position of BW LPG and that you will conduct your own analysis and be solely responsible for forming your own view on the potential future performance of the business of BW LPG. This presentation must be read in conjunction with the recent financial information and the disclosures therein.

This presentation and the information contained herein are not an offer of securities for sale in the United States and are not for publication or distribution to persons in the United States (within the meaning of Regulation S under the U.S. Securities Act of 1933, as amended (the "Securities Act")). The securities referred to herein have not been and will not be registered under the Securities Act and may not be offered or sold in the United States except pursuant to an exemption from the registeritor requirements of the Securities Act. Any failure to comply with this restriction may constitute a violation of United States securities laws. BW LPG has not registered and does not intend to register its securities in the United States or to conduct a public offering of shares in the United States. Copies of this presentation are not being made and may not be distributed or sent, directly or indirectly, in or into the United States, Canada, Australia or Japan, or any other jurisdiction in which such distribution would be unlawful or would require registration or other measures.

In any EEA Member State other than Norway that has implemented Directive 2003/71/EC (as amended, together with any applicable implementing measures in any Member State, the "Prospectus Directive"), this presentation is only addressed to and is only directed at qualified investors in that Member State within the meaning of the Prospectus Directive.

For the UK based investors–This presentation is only being distributed to and is only directed at persons in the United Kingdom that are (i) investment professionals falling within Article 19(5) of the Financial Services and Markets Act 2000 (Financial Promotion) Order 2005, as amended (the "Order") or (ii) high net worth entities, and other persons to whom this presentation may lawfully be communicated, falling within Article 49(2)(a) to (d) of the Order (all such persons together being referred to as "relevant persons"). This presentation must not be acted on or relied on by persons who are not relevant persons. Any investment or investment activity to which this presentation relates is available only to relevant persons and will be engaged in only with relevant persons.

Agenda



- Highlights
- Market Dynamics
- Financials
- Summary & Outlook
- Q&A

Highlights



- Q2 2015 saw yet another strong financial performance for BW LPG
 - $_{\odot}~$ EBITDA was USD 105.8 million 15% above Q2 2014 and 32% above Q1 2015
 - $_{\odot}~$ EBIT was USD 84.9 million 13% above Q2 2014 and 37% above Q1 2015
- The newbuilding program is on time and on budget, with all vessels delivering by end 2016:
 - $_{\circ}~$ BW Leo was delivered on 27 April 2015
 - $_{\circ}~$ The next two VLGC newbuildings are due in August and October
- The Group took over four distressed VLGC ship building contracts with Daewoo Shipbuilding (DSME) at competitive prices:
 - $_{\odot}\,$ The four VLGCs are expected to be delivered in second half of 2016 at a delivered cost of approximately USD 72.7 million each
- The Group had exercised a purchase option on the VLGC, Berge Summit. The vessel has been delivered on 11 May 2015.
- The Board has recommended an interim cash dividend of USD 0.78 per share for H1 2015, equating to a pay-out ratio of 75% of net profit after tax
- On 27 August 2015, the Company elected not to exercise the option to purchase a total of six million shares of Dorian LPG at a price of USD 15.34 per share



Second Quarter 2015 Financial Highlights



- TCE earnings were USD 154.7 million 10% above Q2 2014
- EBITDA was USD 105.8 million 15% above Q2 2014
- Net profit was USD 80.7 million 12% above Q2 2014
- Key metrics:

	Q2 2015	Rolling 12 Months
EPS ¹	\$ 0.61	\$ 2.15
Earnings yield ²	n.a.	25.3%
ROE ³	7.6%	27.3%
ROCE ³	4.5%	16.1%
Leverage ratio ⁴	43.9%	43.9%



- Notes: 1) EPS (earnings per share) is computed basis number of shares outstanding less treasury shares as at 30 June 2015
 - 2) Earnings yield on a rolling 12 months basis is computed as EPS divided by 30 June 2015 share price in USD terms
 - 3) ROE (returns on equity) and ROCE (returns on capital employed) on a rolling 12 months basis is computed basis equity and capital employed as at 30 June 2015
 - 4) Leverage ratio is computed as total debt over total debt and equity

U.S. LPG Snapshot

BW LPG



U.S. production of propane growing...

...leading to export volume growth that is outpacing production growth



Exports to no longer be constrained by terminal capacity



...as well as a build-up of record high inventories



U.S. LPG Production & Export Forecast



Consensus production CAGR of 7% over next two years, export growth ranges between 22% - 43%



- Consensus U.S. LPG production forecast growth of 7%, rising from 68 million tons in 2014 to 78 million tons in 2016; domestic consumption of LPG will grow moderately
- External U.S. LPG export growth forecasts are more variable, ranging between 22% 43%
- Annualized 2015 U.S. LPG exports of 19.7mt, equating to ~40% YoY growth

Global LPG & BW LPG Fleet Profile





BW LPG Net Fleet Development [2]



BW LPG VLGC NB Delivery Schedule

Q3 2015	Q4 2015	Q2 2016	Q3 2016	Q4 2016
1	1	2	2	2

- VLGC orderbook remains formidable at 43% of delivered fleet¹
- One third of BW LPG's VLGC NB order book has delivered
- BW LPG's fleet will grow by 18% by end of 2016, maintaining VLGC market leadership position

Source: Clarksons, BW LPG analysis [1] As of August 27 2015 [2] Fleet timeline assumes that in-chartered vessels will be redelivered at charter expiry

Q2 2015 Income Statement



Figures in USD thousands				
	(Reviewed)	(Reviewed)	(Reviewed)	(Reviewed)
	Q2 2015	Q2 2014	H1 2015	H1 2014
Revenue	189,644	202,959	357,640	353,719
Voyage expenses	(34,931)	(62,143)	(72,355)	(112,512)
TCE income	154,713	140,816	285,285	241,207
Other operating income	701	40	954	875
Charter hire expense	(18,772)	(24,700)	(42,651)	(48,949)
Other operating expenses	(30,865)	(24,305)	(57,388)	(49,757)
Operating profit before depreciation, amortisation and impairment (EBITDA)	105,777	91,851	186,200	143,376
Amortisation charge	(1,227)	(1,227)	(2,455)	(2,455)
Depreciation charge	(19,644)	(15,626)	(37,027)	(31,301)
Operating profit (EBIT)	84,906	74,998	146,718	109,620
Finance expense – net	(4,101)	(2,352)	(8,446)	(6,198)
Profit before tax and other comprehensive income for the financial period	80,805	72,646	138,272	103,422
Income tax expense	(116)	(200)	(316)	(223)
Profit after tax for the financial period (NPAT)	80,689	72,446	137,956	103,199
Items that may be subsequently reclassified to income statement				
– Fair value gains/(losses)	270	(697)	(3,819)	(409)
 Reclassification to profit or loss 	757	_	1,044	_
Total comprehensive income for the financial period	81,716	71,749	135,181	102,790

EBITDA Cumulative Trend



Reviewed figures in USD millions

YTD EBITDA Development



Comments

- VLGC TCE income was in line with expectations with TCE per day at USD 46,600 for Q2 and USD 44,000 for H1
- LGC TCE income was in line with expectations with TCE per day at USD 34,900 for Q2 and USD 32,900 for H1
- EBITDA continues to trend positively



Q2 2015 Balance Sheet and Cash Flows



Figures in USD thousands

	(Reviewed)	(Audited)
Balance sheet	30 Jun 2015	31 Dec 2014
Total non-current assets	1,756,196	1,490,994
Total current assets	186,995	173,070
Total assets	1,943,191	1,664,064
Total shareholders' equity	1,062,522	1,080,954
Total non-current liabilities	768,614	471,397
Total current liabilities	112,055	111,713
Total liabilities	880,669	583,110
Total equity and liabilities	1,943,191	1,664,064

	(Reviewed)	(Reviewed)	(Reviewed)	(Reviewed)
Cash flows	Q2 2015	Q2 2014	H1 2015	H1 2014
Cash flows from operating activities				
Profit before tax for the financial period	80,805	72,646	138,272	103,422
Adjustments	24,916	19,091	46,970	39,053
Operating cash flow before working capital changes	105,721	91,737	185,242	142,475
Changes in working capital	(5,034)	(35,468)	(21,758)	(17,208)
Net cash provided by operating activities	100,687	56,269	163,484	125,267
Net cash used in investing activities	(128,284)	(33,696)	(303,933)	(73,496)
Net cash provided by/(used in) financing activities	47,262	(35,722)	138,954	(104,527)
Net increase /(decrease) in cash and cash equivalents	19,665	(13,149)	(1,495)	(52,756)
Cash and cash equivalents at beginning of the financial period	49,085	71,300	70,245	110,907
Cash and cash equivalents at end of the financial period	68,750	58,151	68,750	58,151

Financing - Repayment Profile



Figures in USD millions

Gross debt	830.3	Undrawn facility	20.0
Cash	(68.8)	Cash	68.8
Net debt	761.5	Available liquidity	88.8



Note: Table includes repayments of future drawdowns under the ECA facility and undrawn debt under the revolving credit facility

Summary and Outlook



- The LPG export market continued to grow in Q2 2015 led by U.S. volumes; China and India have been the main drivers of import demand growth
- Tonne-mile demand has grown strongly as an increasing proportion of cargoes are travelling long-haul to Asia
- The VLGC orderbook remains high at 42% of the delivered fleet
- Dividend payout of USD 0.78 per share or 75% of net profit after tax for H1 2015
- Elected not to exercise the option to purchase a total of six million shares of Dorian LPG at a price of USD 15.34 per share
- The long-term outlook remains positive with continuing market growth albeit with potential for near-term seasonal softening of rates
- With a strong balance sheet; market-leading costs of finance; excellent long-standing customer relationships; and a high-quality asset platform; BW LPG remains well positioned to continue to benefit from the ongoing rapid growth of the global LPG export market



Q&A Session



BW LPG Fleet Development (Detailed)



Timeline Based on Current Contracts



Long-term Contract Portfolio 2015 Through 2018 (Value)



Review of achieved TCE YTD Jun 2015 and fixed income outlook

VLGC	YTD Jun 2015	ROY 2015E	2016E	2017E	2018E
Voyage Charter	59,704				
COA-Spot	48,533				
COA-Fixed	42,857	37,341	37,520	35,786	
Time Charter-Out	38,505	35,547	34,786	34,069	30,850
LGC	YTD Jun 2015	ROY 2015E	2016E	2017E	2018E
Voyage Charter COA-Spot COA-Fixed	33,907				
Time Charter-Out	34,454	35,684	32,462		

VLGC

- Fixed income from Time Charter–Out for YTD Jun 2015 accounted for USD 62.2 million or 24% of total TCE income and COA– Fixed accounted for USD 118.3 million or 46%
- For ROY 2015E income for Time Charter–Out is expected to be USD 60.5 million and COA–Fixed is expected to be USD 110.4 million, based on certain assumptions relating to voyage direction and duration during the period

LGC

- YTD Jun 2015 income for Time Charter–Out accounted for USD 24.1 million or 81% of total TCE income
- For ROY 2015E income for Time Charter–Out is expected to be USD 14.4 million

Notes: • COA-Fixed is based on certain assumptions for example with regards to routes and days of employment

[•] Time Charter–Out and COAs are based only on contracted duration. It is likely that the Company renews some or all of its Time Charter–Out and COAs in the years ahead • ROY denotes Rest of Year

Long-term Contract Portfolio 2015 Through 2018 (Ship Days)



VLGC	YTD Jun 2015	ROY 2015E	2016E	2017E	2018E
Available days		1,245	6,479	8,279	12,146
Voyage Charter	1,038				
COA-Spot	269	325	514	486	
COA-Fixed	2,760	2,958	3,575	3,146	
Time Charter-Out	1,615	1,703	2,462	2,160	1,200
Technical downtime	122	52	201	220	207
Total shipdays	5,804	6,283	13,231	14,291	13,553
Time Charter-Out % of Total	28%	27%	19%	15%	9%

VLGC Time charter income accounted for 28% of the available days for YTD Jun 2015

 For ROY 2015E, time charter income is expected to account for 27% of available days

LGC	YTD Jun 2015	ROY 2015E	2016E	2017E	2018E	LGC
Available days		492	1,435	1,810	1,741	• Time charter income accounted for
Voyage Charter	168					77% of the available days for YTD
COA-Spot						Jun 2015
COA-Fixed						• For ROY 2015E, time charter
Time Charter-Out	700	403	346			income is expected to account for
Technical downtime	37	25	49	15	84	44% of available days
Total shipdays	905	920	1,830	1,825	1,825	
Time Charter-Out % of Tota	I 77%	44%	19%	0%	0%	

• Available days is calculated as total ship days (365 days per available vessel) less planned maintenance (including dry docking days) and less expected Time Charter–Out days and

COA–Fixed days

Notes:

• COA-Fixed (COA days at fixed day rates) was determined applying certain assumptions, for example with regards to routes and days of employment. The days are subject to change based on market conditions, charterer's appointments, and other uncontrollable factors

• Time Charter–Out and COAs are calculated based on contracted duration. It is likely that the Company renews some or all of its Time Charter–Out and COAs in the future, at rates reflecting the fixed income market outlook at time of renewal

Glossary of Terms



TermsExplanationTime Charter-
Out:charter hires with a fixed hire rate for a fixed duration (term of charter)Voyage Charter:charter hires negotiated on spot/market ratesCOA-Spot:contracts of affreightment with variable element(s) in the hire rates for a specified range
of duration (term of charter) and frequency (number of cargoes lifted). These contracts
are typically determined with reference to the Baltic rate for VLGCsCOA-Fixed:contracts of affreightment with fixed day rates applicable for a specified duration (term of
charter) and frequency (number of cargoes lifted)

