

BW LPG Limited

Condensed Consolidated
Interim Financial Information
Q3 2017



BW LPG



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HIGHLIGHTS – Q3 2017

- Time Charter Equivalent (“TCE”) earnings were US\$70.1 million in Q3 2017 (US\$256.1 million in YTD September 2017), compared with US\$80.5 million in Q3 2016 (US\$316.7 million in YTD September 2016).
- VLGC TCE rates averaged US\$15,200/day in Q3 2017 (US\$18,800/day in YTD September 2017), compared with US\$22,100/day in Q3 2016 (US\$29,500/day in YTD September 2016).
- LGC TCE rates averaged US\$13,600/day in Q3 2017 (US\$12,100/day in YTD September 2017), compared with US\$15,900/day in Q3 2016 (US\$22,400/day in YTD September 2016).
- EBITDA of US\$18.1 million in Q3 2017 (US\$99.6 million in YTD September 2017) compared with EBITDA of US\$33.4 million in Q3 2016 (US\$174.7 million in YTD September 2016), mainly due to the decline in LPG spot earnings despite an increase in fleet size and lower fleet utilisation.
- Loss after tax was US\$26.7 million in Q3 2017 (loss after tax of US\$25.8 million in YTD September 2017) compared with a loss after tax of US\$60.4 million in Q3 2016 (loss after tax of US\$56.1 million in YTD September 2016). The loss for the current quarter was primarily due to the depressed LPG spot rates and lower fleet utilisation, US\$3.0 million relating to the accelerated depreciation of two LGCs and US\$2.6 million relating to an impairment charge on a vessel that was reclassified to asset-held-for sale.
- On 27 July 2017, a VLGC vessel was sold and was subsequently delivered on 14 September 2017.
- On 25 October 2017, the joint venture in India, BW Global United LPG India Private Limited, was formed. As part of the establishment of the joint venture, two VLGC vessels were sold to the joint venture. One vessel was delivered on 27 October 2017 while the second vessel will be delivered by end November 2017.
- At the date of this report, the Group has a fleet of 50 vessels, comprising 46 VLGCs and four LGCs. In addition, the Group has two time charter-in VLGC newbuilds that are under construction.

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SELECTED KEY FINANCIAL INFORMATION

	(Reviewed) Q3 2017	(Reviewed) Q3 2016	Decrease	(Reviewed) YTD September 2017	(Reviewed) YTD September 2016	Decrease
Income Statement	US\$ million	US\$ million	%	US\$ million	US\$ million	%
Revenue	101.1	104.8	(3.5)	369.8	389.2	(5.0)
TCE income	70.1	80.5	(12.9)	256.1	316.7	(19.1)
EBITDA	18.1	33.4	(45.8)	99.6	174.7	(43.0)
Loss after tax (NPAT)	(26.7)	(60.4)	(55.8)	(25.8)	(56.1)	(54.0)
(US\$ per share) Basic and diluted EPS	(0.19)	(0.44)	(56.8)	(0.16)	(0.41)	(61.0)
				(Reviewed) 30 September 2017 US\$ million	(Audited) 31 December 2016 US\$ million	
Balance Sheet						
Cash & cash equivalents				55.7	80.6	
Total assets				2,450.3	2,593.9	
Total liabilities				1,361.8	1,476.5	

PERFORMANCE REVIEW: Q3 2017

Operating revenue was US\$101.1 million in Q3 2017 (US\$104.8 million in Q3 2016). TCE income decreased to US\$70.1 million from US\$80.5 million, mainly attributable to the decline in LPG spot rates despite an increase in fleet size and lower fleet utilisation. This has resulted in a decrease in TCE income of US\$8.1 million and US\$2.3 million respectively, in the VLGC and LGC segments.

Charter hire expenses decreased to US\$15.4 million in Q3 2017 (US\$16.4 million in Q3 2016) mainly due to the net redelivery of one vessel. Other operating expenses increased to US\$36.8 million in Q3 2017 (US\$30.8 million in Q3 2016) due to the overall larger fleet size.

EBITDA decreased to US\$18.1 million in Q3 2017 from US\$33.4 million in Q3 2016, mainly due to lower TCE income.

The Group recognised an impairment charge of US\$2.6 million on a vessel that was reclassified as asset held-for-sale in Q3 2017.

Net finance expense increased to US\$11.9 million in Q3 2017 (US\$7.4 million in Q3 2016), as a result of increased bank borrowings arising from the post-delivery financing of the VLGC newbuilds and the take-over of debt relating to Aurora LPG Holding ASA ("Aurora LPG").

The Group reported a loss after tax of US\$26.7 million in Q3 2017 (loss after tax of US\$60.4 million in Q3 2016).

PERFORMANCE REVIEW: YTD September 2017

Operating revenue was US\$369.8 million in YTD September 2017 (US\$389.2 million in YTD September 2016). TCE income decreased to US\$256.1 million from US\$316.7 million, mainly attributable to the decline in LPG spot rates despite an increase in fleet size and lower fleet utilisation. This has resulted in a decrease in TCE income of US\$43.2 million and US\$17.4 million respectively, in the VLGC and LGC segments.

Charter hire expenses increased to US\$53.3 million in YTD September 2017 (US\$51.1 million in YTD September 2016) due to an additional chartered-in vessel. Other operating expenses increased to US\$108.8 million in YTD September 2017 (US\$92.3 million in YTD September 2016) due to the overall larger fleet size.

EBITDA decreased to US\$99.6 million in YTD September 2017 from US\$174.7 million in YTD September 2016, mainly due to lower TCE income.

The Group recognised an impairment charge of US\$2.6 million on a vessel that was reclassified as asset held-for-sale in YTD September 2017.

Net finance expense increased to US\$36.0 million in YTD September 2017 (US\$19.5 million in YTD September 2016), as a result of increased bank borrowings arising from the post-delivery financing of the VLGC newbuilds and the take-over of debt relating to Aurora LPG.

The Group reported a loss after tax of US\$25.8 million in YTD September 2017 (loss after tax of US\$56.1 million in YTD September 2016).

BALANCE SHEET

As at 30 September 2017, total assets amounted to US\$2,450.3 million (31 December 2016: US\$2,593.9 million), of which US\$2,229.0 million (31 December 2016: US\$2,412.7 million) represented the carrying value of the Group's vessels (including dry docking) and vessels under construction as follows:

	(Reviewed) 30 September 2017		
	VLGC US\$ million	LGC US\$ million	Total US\$ million
Vessels (including dry docking)	2,147.8	81.2	2,229.0

Cash and cash equivalents amounted to US\$55.7 million as at 30 September 2017 (31 December 2016: US\$80.6 million). Cash flows from operating activities resulted in a net cash generation of US\$65.5 million in YTD September 2017 (US\$232.2 million in YTD September 2016). Together with proceeds from bank borrowings and proceeds from sale of vessels, cash flows from operating activities were principally utilised for instalment payments for newbuilds, repayment of bank borrowings and interest payments as well as a net repayment of a portion of Aurora LPG's borrowings.

Market

Freight Rates & Global LPG Demand

VLGC rates averaged US\$7,600 per day in Q3 2017, or US\$22.2 per ton on the benchmark Baltic route. Against this weak market backdrop, BW LPG generated daily earnings of US\$10,790 per day on its spot fleet and fleetwide timecharter-equivalent earnings of US\$15,200 per day.

Seaborne LPG trade expanded by 5% yoy in Q3 2017 as strong Indian and North Asian import growth outweighed declines in Latin American and European imports. U.S. seaborne LPG export volumes were 24% higher yoy, reaching 6.7m tonnes in Q3 2017, while Middle Eastern LPG export volumes continued their decline, falling by 9% yoy to 9.6m tonnes. Seaborne volumes remained steady quarter on quarter, with cargo cancellations and disruptions to planned exports out of the U.S. Gulf Coast due to Hurricane Harvey adversely impacting trade.

U.S. LPG Production & Consumption

Propane production based on weekly data registered 4.4% growth through the beginning of November, while weekly data pointed to a 2.8% decline in domestic propane demand. For 2018, we model LPG production growth of 7% and domestic consumption growth of 1% and thus expect seaborne U.S. LPG exports to grow by 7.5% to 31m tonnes from 28.8m tonnes in 2017.

VLGC Fleet Growth

The global VLGC fleet stands at 259 vessels after growing by seven vessels in Q3 2017 and by 19 year to date. No vessels were scrapped during the quarter, while options for two additional newbuildings under a previously announced order were exercised. A further two vessels are set for delivery in 2017, with ten delivering in 2018 and 14 in 2019.

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Rates averaged roughly US\$21 per ton on the benchmark Baltic route in both July and August before climbing to an average US\$25 per ton in September as charterers rushed to secure VLGC freight once Hurricane Harvey passed and LPG exports resumed from the U.S. Gulf Coast. Freight rates have continued rising through the fourth quarter and currently stand at US\$31 per ton, driven by the emergence of workable arbitrage economics to ship cargoes to Asian markets and strong Indian LPG demand.

Outlook

With domestic inventories building back up to near the five-year average and weekly data pointing to a normalization of LPG production after Hurricane Harvey, the U.S. LPG market's focus will now shift to winter heating demand as well as evidence of continued LPG production growth.

Recent data suggests that shale productivity could be levelling out in the short term and that any further efficiency gains will be offset by the increase in marginal costs to achieve them. This is evidenced by the drop in the number of horizontal rigs in service and the flattening of production from new wells per rig in most major shale formations. While domestic U.S. production of crude oil, natural gas and thus, LPG, is expected to continue growing, U.S. E&P companies have only hedged roughly a third of their 2018 production and stand ready to scale back drilling activity should oil prices retreat to unprofitable levels. Over the next two years, we forecast the VLGC freight market to find fundamental support from roughly 3% net fleet growth and continued mid-single digit demand growth per year, as well as arbitrage trade support from recovering oil prices, owing to OPEC's willingness to extend the current production cuts and shale producers' discipline in the short term.

RISK FACTORS

The Group's results are largely dependent on the worldwide market for transportation of LPG. Market conditions for shipping activities are typically volatile and, as a consequence, the results may vary considerably from year to year. The market in broad terms is dependent upon the following factors: the supply of vessels, U.S. LPG export volumes and the demand for LPG. The supply of vessels depends on the number of newbuildings entering the market, the demolition of older tonnage and legislation that limits the use of older vessels or sets new standards for vessels used in specific trades. The demand side depends mainly on developments in the global economy.

The Group is also exposed to risk in respect of fuel oil costs. Fuel oil prices are affected by the global political and economic environment. This risk is managed by pricing contracts of affreightment with fuel oil adjustment clauses, or by entering into forward fuel oil contracts. For voyage contracts, the current fuel costs are priced into the contracts. Other risks that Management takes into account are interest rate risk, credit risk, liquidity risk and capital risk. Management does not expect the exposure to these risks to change materially to cause a significant impact on the performance of the Group in the remaining months in 2017.



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Report on review of condensed consolidated interim financial information to the shareholders of BW LPG Limited and its subsidiaries

Introduction

We have reviewed the accompanying condensed consolidated balance sheet of BW LPG Limited (the "Company") and its subsidiaries (the "Group") as at 30 September 2017 and the condensed consolidated statements of comprehensive income, changes in equity and cash flows for the three-month period from 1 July 2017 to 30 September 2017, and the condensed consolidated statements of comprehensive income, changes in equity and cash flows for the first nine-month period from 1 January 2017 to 30 September 2017 that are set out on page 8 to 29. Management is responsible for the preparation and presentation of this condensed consolidated interim financial information in accordance with International Accounting Standard ("IAS") 34 Interim Financial Reporting. Our responsibility is to express a conclusion on this condensed consolidated interim financial information based on our review.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, 'Review of interim financial information performed by the independent auditor of the entity'. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying condensed consolidated interim financial information is not prepared, in all material respects, in accordance with IAS 34 Interim Financial Reporting.

PricewaterhouseCoopers LLP
Public Accountants and Chartered Accountants
Singapore, 23 November 2017

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CONSOLIDATED INTERIM STATEMENT OF COMPREHENSIVE INCOME

	Note	(Reviewed) Q3 2017 US\$'000	(Reviewed) Q3 2016 US\$'000	(Reviewed) YTD September 2017 US\$'000	(Reviewed) YTD September 2016 US\$'000
Revenue		101,143	104,833	369,797	389,178
Voyage expenses		(31,065)	(24,331)	(113,670)	(72,463)
TCE income[#]		70,078	80,502	256,127	316,715
Other operating income		194	131	5,607	1,347
Charter hire expenses		(15,400)	(16,411)	(53,315)	(51,136)
Other operating expenses		(36,768)	(30,829)	(108,833)	(92,267)
Operating profit before depreciation, amortisation and impairment (EBITDA)		18,104	33,393	99,586	174,659
Amortisation charge	3	(1,228)	(1,228)	(3,684)	(3,683)
Depreciation charge	5	(31,497)	(23,831)	(92,746)	(69,615)
		(14,621)	8,334	3,156	101,361
Loss on disposal of other property, plant and equipment		-	(312)	-	(312)
Gain on disposal of vessels		2,466	-	9,842	-
Impairment charge on a vessel that was reclassified to asset held-for-sale	5	(2,607)	-	(2,607)	-
Impairment charge on vessels	5	-	(50,300)	-	(105,800)
Impairment charge on available-for-sale financial assets		-	(10,606)	-	(31,461)
Operating (loss)/profit (EBIT)		(14,762)	(52,884)	10,391	(36,212)
Foreign currency exchange gain - net		264	117	269	710
Interest income		163	35	376	140
Interest expense		(11,824)	(6,784)	(35,226)	(18,192)
Other finance expense		(494)	(742)	(1,415)	(2,114)
Finance expense – net		(11,891)	(7,374)	(35,996)	(19,456)
Loss before tax for the financial period		(26,653)	(60,258)	(25,605)	(55,668)
Income tax expense		(58)	(131)	(175)	(392)
Loss after tax for the financial period (NPAT)		(26,711)	(60,389)	(25,780)	(56,060)

"TCE income" denotes "time charter equivalent income" which represents revenue from time charters and voyage charters less voyage expenses comprising primarily fuel oil, port charges and commission.

The accompanying notes form an integral part of these condensed consolidated interim financial statements.

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CONSOLIDATED INTERIM STATEMENT OF COMPREHENSIVE INCOME (continued)

	(Reviewed) Q3 2017 US\$'000	(Reviewed) Q3 2016 US\$'000	(Reviewed) YTD September 2017 US\$'000	(Reviewed) YTD September 2016 US\$'000
Other comprehensive income:				
Items that may be subsequently reclassified to profit or loss:				
Available-for-sale financial assets				
- fair value losses, net	-	675	-	(17,555)
- reclassification to profit or loss	-	-	-	20,855
Cash flow hedges				
- fair value (loss)/gain	(137)	2,252	(4,331)	(9,068)
- reclassification to profit or loss	981	1,245	3,407	3,303
Other comprehensive income/(loss), net of tax	844	4,172	(924)	(2,465)
Total comprehensive loss for the financial period	(25,867)	(56,217)	(26,704)	(58,525)
Loss attributable to:				
Equity holders of the Company	(26,418)	(60,321)	(22,914)	(55,377)
Non-controlling interests	(293)	(68)	(2,866)	(683)
	(26,711)	(60,389)	(25,780)	(56,060)
Total comprehensive loss attributable to:				
Equity holders of the Company	(25,574)	(56,149)	(23,838)	(57,842)
Non-controlling interests	(293)	(68)	(2,866)	(683)
	(25,867)	(56,217)	(26,704)	(58,525)
Loss per share attributable to the equity holders of the Company (expressed in US\$ per share)				
Basic/Diluted earnings per share	(0.19)	(0.44)	(0.16)	(0.41)

The accompanying notes form an integral part of these condensed consolidated interim financial statements.

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CONSOLIDATED BALANCE SHEET

		(Reviewed) 30 September 2017 US\$'000	(Audited) 31 December 2016 US\$'000
	Note		
Charter hire contracts acquired	3	3,877	7,561
Intangible assets		3,877	7,561
Derivative financial instruments	4	3,711	7,695
Vessels	5	2,178,266	2,278,309
Vessels under construction	5	-	74,061
Dry docking	5	50,737	60,350
Furniture and fixtures	5	276	274
Total property, plant and equipment		2,229,279	2,412,994
Total non-current assets		2,236,867	2,428,250
Inventories		15,532	12,687
Trade and other receivables		73,493	67,577
Derivative financial instruments	4	621	539
Asset held-for-sale	6	68,057	4,245
Cash and cash equivalents	7	55,740	80,563
Total current assets		213,443	165,611
Total assets		2,450,310	2,593,861
Share capital	8	1,419	1,419
Share premium		289,812	289,812
Treasury shares	9	(1,565)	(457)
Contributed surplus		685,913	685,913
Other reserves		(34,889)	(33,980)
Retained earnings		144,712	167,626
		1,085,402	1,110,333
Non-controlling interests		3,070	7,043
Total shareholders' equity		1,088,472	1,117,376
Borrowings	10	1,073,704	979,590
Derivative financial instruments	4	2,077	389
Total non-current liabilities		1,075,781	979,979
Borrowings	10	250,891	431,245
Deferred income		-	248
Derivative financial instruments	4	855	5,306
Current income tax liabilities		243	188
Trade and other payables		34,068	59,519
Total current liabilities		286,057	496,506
Total liabilities		1,361,838	1,476,485
Total equity and liabilities		2,450,310	2,593,861

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CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
(Reviewed)

	Attributable to equity holders of the Company										
	Share capital US\$'000	Share premium US\$'000	Treasury shares US\$'000	Contributed surplus US\$'000	Capital reserves US\$'000	Hedging reserves US\$'000	Share- based payment reserves US\$'000	Retained earnings US\$'000	Total US\$'000	Non- controlling interests US\$'000	Total equity US\$'000
Balance at 1 January 2017	1,419	289,812	(457)	685,913	(36,259)	2,123	156	167,626	1,110,333	7,043	1,117,376
Loss for the financial period	-	-	-	-	-	-	-	(22,914)	(22,914)	(2,866)	(25,780)
Other comprehensive loss for the financial period	-	-	-	-	-	(924)	-	-	(924)	-	(924)
Total comprehensive loss for the financial period	-	-	-	-	-	(924)	-	(22,914)	(23,838)	(2,866)	(26,704)
Share-based payment reserves - Value of employee services	-	-	21	-	-	-	15	-	36	-	36
Purchase of treasury shares	-	-	(1,129)	-	-	-	-	-	(1,129)	-	(1,129)
Distributions to non-controlling interests	-	-	-	-	-	-	-	-	-	(1,107)	(1,107)
Total transactions with owners, recognised directly in equity	-	-	(1,108)	-	-	-	15	-	(1,093)	(1,107)	(2,200)
Balance at 30 September 2017	1,419	289,812	(1,565)	685,913	(36,259)	1,199	171	144,712	1,085,402	3,070	1,088,472

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CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (continued)

(Reviewed)

	Note	Attributable to equity holders of the Company										Non-controlling interests US\$'000	Total equity US\$'000
		Share capital US\$'000	Share premium US\$'000	Treasury shares US\$'000	Contributed surplus US\$'000	Capital reserves US\$'000	Fair value reserves US\$'000	Hedging reserves US\$'000	Share-based payment reserves US\$'000	Retained earnings US\$'000	Total US\$'000		
Balance at 1 January 2016		1,363	269,103	(457)	685,913	(36,259)	(2,625)	(4,281)	35	248,238	1,161,030	9,689	1,170,719
Loss for the financial period		-	-	-	-	-	-	-	-	(55,377)	(55,377)	(683)	(56,060)
Other comprehensive income/(loss) for the financial period		-	-	-	-	-	3,300	(5,765)	-	-	(2,465)	-	(2,465)
Total comprehensive income/(loss) for the financial period		-	-	-	-	-	3,300	(5,765)	-	(55,377)	(57,842)	(683)	(58,525)
Share-based payment reserves - Value of employee services		-	-	-	-	-	-	-	85	-	85	-	85
Distributions to non-controlling interests		-	-	-	-	-	-	-	-	-	-	(1,454)	(1,454)
Dividend paid	15	-	-	-	-	-	-	-	-	(104,891)	(104,891)	-	(104,891)
Total transactions with owners, recognised directly in equity		-	-	-	-	-	-	-	85	(104,891)	(104,806)	(1,454)	(106,260)
Balance at 30 September 2016		1,363	269,103	(457)	685,913	(36,259)	675	(10,046)	120	87,970	998,382	7,552	1,005,934

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CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (continued)

(Reviewed)

	Attributable to equity holders of the Company											
	Share capital US\$'000	Share premium US\$'000	Treasury shares US\$'000	Contributed surplus US\$'000	Capital reserves US\$'000	Fair value reserves US\$'000	Hedging reserves US\$'000	Share- based payment reserves US\$'000	Retained earnings US\$'000	Total US\$'000	Non- controlling interests US\$'000	Total equity US\$'000
Balance at 1 October 2016	1,363	269,103	(457)	685,913	(36,259)	675	(10,046)	120	87,970	998,382	7,552	1,005,934
Profit for the financial period	-	-	-	-	-	-	-	-	79,656	79,656	36	79,692
Other comprehensive (loss)/income for the financial period	-	-	-	-	-	(675)	12,169	-	-	11,494	-	11,494
Total comprehensive (loss)/income for the financial period	-	-	-	-	-	(675)	12,169	-	79,656	91,150	36	91,186
Share-based payment reserves - Value of employee services	-	-	-	-	-	-	-	36	-	36	-	36
Distributions to non-controlling interests	-	-	-	-	-	-	-	-	-	-	(545)	(545)
Issue of new common shares	56	20,714	-	-	-	-	-	-	-	20,770	-	20,770
Share issue expenses	-	(5)	-	-	-	-	-	-	-	(5)	-	(5)
Total transactions with owners, recognised directly in equity	56	20,709	-	-	-	-	-	36	-	20,801	(545)	20,256
Balance at 31 December 2016	1,419	289,812	(457)	685,913	(36,259)	-	2,123	156	167,626	1,110,333	7,043	1,117,376

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CONSOLIDATED CONDENSED STATEMENT OF CASH FLOWS

	(Reviewed) Q3 2017 US\$'000	(Reviewed) Q3 2016 US\$'000	(Reviewed) YTD September 2017 US\$'000	(Reviewed) YTD September 2016 US\$'000
Cash flows from operating activities				
Loss before tax for the financial period	(26,653)	(60,258)	(25,605)	(55,668)
Adjustments for:				
- amortisation charge	1,228	1,228	3,684	3,683
- amortisation of deferred income	-	(124)	(248)	(372)
- depreciation charge	31,497	23,831	92,746	69,615
- derivative (gain)/loss	(56)	(234)	215	(2,121)
- gain on disposal of vessels	(2,466)	-	(9,842)	-
- loss on disposal of other property, plant and equipment	-	312	-	312
- impairment charge on a vessel reclassified as asset held-for-sale	2,607	-	2,607	-
- impairment charge on vessels	-	50,300	-	105,800
- impairment charge on available-for-sale financial assets	-	10,606	-	31,461
- interest income	(163)	(35)	(376)	(140)
- interest expense	11,824	6,784	35,226	18,192
- other finance expense	448	715	1,271	2,009
- share-based payments	12	39	36	85
Operating cash flow before working capital changes	18,278	33,164	99,714	172,856
Changes in working capital:				
- inventories	3,187	2,429	(2,845)	962
- trade and other receivables	13,756	32,098	(5,916)	49,917
- trade and other payables	(6,613)	(2,403)	(25,270)	9,316
Cash generated from operations	28,608	65,288	65,683	233,051
Tax paid	(90)	(443)	(208)	(886)
Net cash provided by operating activities	28,518	64,845	65,475	232,165
Cash flow from investing activities				
Purchases of property, plant and equipment	(5,263)	(5,647)	(80,989)	(158,511)
Proceeds from sale of vessels	33,092	-	115,437	-
Investment in available-for-sale-financial assets	-	(11,884)	-	(19,305)
Interest paid (capitalised interest expense)	-	(886)	(56)	(2,457)
Interest received	163	35	376	141
Net cash provided by/(used in) investing activities	27,992	(18,382)	34,768	(180,132)

The accompanying notes form an integral part of these condensed consolidated interim financial statements.

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CONSOLIDATED CONDENSED STATEMENT OF CASH FLOWS (continued)

			(Reviewed) YTD September 2017 US\$'000	(Reviewed) YTD September 2016 US\$'000
	Note	(Reviewed) Q3 2017 US\$'000	(Reviewed) Q3 2016 US\$'000	
Cash flows from financing activities				
Proceeds from bank borrowings		20,000	20,000	464,703
Payment of financing fees		-	-	(2,789)
Repayments of bank borrowings		(68,005)	(48,904)	(546,115)
Interest paid		(10,275)	(5,274)	(31,979)
Dividend paid		-	(12,260)	-
Other finance expense paid		(437)	(760)	(1,364)
Redemption of floating rate notes		(935)	-	(1,847)
Purchase of floating rate notes		-	-	(3,439)
Purchase of treasury shares		-	-	(1,129)
Distributions to non-controlling interests		-	(727)	(1,107)
Net cash used in financing activities		(59,652)	(47,925)	(125,066)
Net decrease in cash and cash equivalents		(3,142)	(1,462)	(24,823)
Cash and cash equivalents at beginning of the financial period	7	58,882	55,932	80,563
Cash and cash equivalents at end of the financial period	7	55,740	54,470	55,740

The accompanying notes form an integral part of these condensed consolidated interim financial statements.

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL INFORMATION

These notes form an integral part of and should be read in conjunction with the accompanying consolidated financial information.

1. General information

BW LPG Limited (the "Company") is listed on the Oslo Stock Exchange and incorporated and domiciled in Bermuda. The address of its registered office is Clarendon House, 2 Church Street, Hamilton HM 11, Bermuda.

The principal activity of the Company is that of investment holding. The principal activities of its subsidiaries are shipowning and chartering.

This Condensed Consolidated Interim Financial Information was approved for issue by the Board of Directors of the Company on 23 November 2017.

2. Significant accounting policies

Basis of preparation

The Condensed Consolidated Interim Financial Information for the third quarter and nine months ended 30 September 2017 has been prepared in accordance with IAS 34, 'Interim Financial Reporting'. The Condensed Consolidated Interim Financial Information should be read in conjunction with the annual financial statements for the year ended 31 December 2016, which have been prepared in accordance with International Financial Reporting Standards ("IFRS").

In the preparation of this set of Condensed Consolidated Interim Financial Information, the same accounting policies have been applied as those used in the preparation of the annual financial statements for the year ended 31 December 2016.

The Group has not early adopted the mandatory standards, amendments and interpretations to existing standards that have been published, and are relevant to the Group's annual accounting periods beginning on 1 January 2018 or later periods. Except for the following set out below, the Group does not anticipate the adoption of these changes to have a material impact on the Condensed Consolidated Interim Financial Information.

IFRS 15 is applicable for annual period commencing 1 January 2018. The Group expects that the adoption of IFRS 15 may result in a change in the method of recognising revenue from voyage charters, whereby the Company's method of determining proportional performance will change from discharge-to-discharge to load-to-discharge. This will result in no revenue being recognised from the point of discharge of the prior voyage to the point of loading of the current voyage and all revenue being recognised from the point of loading of the current voyage to the point of discharge of the current voyage. The Group will apply IFRS 15 on a modified retrospective basis from 1 January 2018. In accordance with the transitional provision of IFRS 15, the impact of the change in revenue recognition in relation to voyages in progress at 1 January 2018 will be adjusted against retained earnings of the Group at 1 January 2018.

IFRS 16 is applicable for annual period commencing 1 January 2019 but may be early adopted. The Group expects to recognise its operating lease commitments (note 12(c)) and a corresponding right-of-use asset on its balance sheet on the adoption of IFRS 16.

2. Significant accounting policies (continued)

Basis of preparation (continued)

Critical accounting estimates, assumptions and judgements

The preparation of the Condensed Consolidated Interim Financial Information requires Management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

In preparing this Condensed Consolidated Interim Financial Information, the significant judgements made by Management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the consolidated financial statements for the year ended 31 December 2016 except for the estimation of the useful lives of two LGC vessels which were revised as at 1 April 2017. The effect of the change is a quarterly increase in depreciation charge of approximately US\$3.0 million.

3. Intangible assets

	Charter hire contracts acquired US\$'000
(Reviewed)	
At 1 January 2017	7,561
Amortisation charge	(3,684)
At 30 September 2017	<u>3,877</u>
(Audited)	
At 1 January 2016	12,471
Amortisation charge	(3,683)
At 30 September 2016	8,788
Amortisation charge	(1,227)
At 31 December 2016	<u>7,561</u>

4. Derivative financial instruments

	(Reviewed) 30 September 2017		(Audited) 31 December 2016
	Assets US\$'000	Liabilities US\$'000	Assets US\$'000
Interest rate swaps	4,132	(2,932)	7,695
Bunker swaps	200	-	539
Forward foreign exchange contracts	-	-	-
	<u>4,332</u>	<u>(2,932)</u>	<u>8,234</u>
			<u>(5,695)</u>

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4. Derivative financial instruments (continued)

As at 30 September 2017, the Group had interest rate swaps with total notional principal amounting to US\$710.9 million (31 December 2016: US\$626.5 million).

Interest rate swaps were transacted to hedge interest rate risk on bank borrowings. After taking into account the effects of these contracts, for part of the bank borrowings, the Group would effectively pay fixed interest rates ranging from 1.3% per annum to 2.4% per annum and would receive a variable rate equal to either US\$ three-month LIBOR or US\$ six-month LIBOR. Hedge accounting was adopted for these contracts.

Bunker swaps were transacted to hedge bunker price risks. The Group did not adopt hedge accounting for these contracts. Fair value gains/losses of bunkers swaps had been presented within 'voyage expenses' in the Condensed Consolidated Interim Statement of Comprehensive Income.

Forward foreign exchange contracts were transacted to hedge foreign exchange risks. The Group did not adopt hedge accounting for these contracts.

5. Property, plant and equipment

(Reviewed)	Vessels US\$'000	Dry docking US\$'000	Vessels under construction US\$'000	Furniture and fixtures US\$'000	Total US\$'000
<i>Cost</i>					
At 1 January 2017	2,723,359	91,656	74,061	305	2,889,381
Additions	1,445	11,105	68,451	44	81,045
Disposals	(110,319)	(1,918)	-	-	(112,237)
Transfer on delivery of vessels	139,886	2,626	(142,512)	-	-
Reclassified to asset held-for-sale (note 6)	(101,850)	(4,072)	-	-	(105,922)
Write off on completion of dry docking costs	-	(8,152)	-	-	(8,152)
At 30 September 2017	<u>2,652,521</u>	<u>91,245</u>	<u>-</u>	<u>349</u>	<u>2,744,115</u>
<i>Accumulated depreciation and impairment charge</i>					
At 1 January 2017	445,050	31,306	-	31	476,387
Depreciation charge	73,631	19,073	-	42	92,746
Impairment charge on a vessel that was reclassified to asset held-for-sale	2,607	-	-	-	2,607
Reclassified to asset held-for-sale (note 6)	(37,022)	(843)	-	-	(37,865)
Disposals	(10,011)	(876)	-	-	(10,887)
Write off on completion of dry docking costs	-	(8,152)	-	-	(8,152)
At 30 September 2017	<u>474,255</u>	<u>40,508</u>	<u>-</u>	<u>73</u>	<u>514,836</u>
<i>Net book value</i>					
At 30 September 2017	<u>2,178,266</u>	<u>50,737</u>	<u>-</u>	<u>276</u>	<u>2,229,279</u>

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5. **Property, plant and equipment** (continued)

(Reviewed)	Vessels US\$'000	Dry docking US\$'000	Vessels under construction US\$'000	Furniture and fixtures US\$'000	Total US\$'000
<i>Cost</i>					
At 1 January 2016	1,967,321	68,521	161,762	620	2,198,224
Additions	1,738	17,357	141,728	305	161,128
Disposals	-	-	-	(620)	(620)
Transfer on delivery of vessels	153,123	4,500	(157,623)	-	-
Write off on completion of dry docking costs	-	(12,105)	-	-	(12,105)
At 30 September 2016	2,122,182	78,273	145,867	305	2,346,627
Additions	847	529	70,640	-	72,016
Acquisition of a subsidiary	583,247	14,251	-	-	597,498
Disposals	(55,175)	(1,566)	-	-	(56,741)
Transfer on delivery of vessels	137,946	4,500	(142,446)	-	-
Reclassified to asset held-for- sale (note 6)	(65,688)	(3,045)	-	-	(68,733)
Write off on completion of dry docking costs	-	(1,286)	-	-	(1,286)
At 31 December 2016	2,723,359	91,656	74,061	305	2,889,381
<i>Accumulated depreciation and impairment charge</i>					
At 1 January 2016	305,205	28,838	-	247	334,290
Depreciation charge	55,794	13,744	-	77	69,615
Impairment charge on vessels	105,800	-	-	-	105,800
Disposals	-	-	-	(308)	(308)
Write off on completion of dry docking costs	-	(12,105)	-	-	(12,105)
At 30 September 2016	466,799	30,477	-	16	497,292
Depreciation charge	19,865	5,071	-	15	24,951
Impairment charge on vessels	38,347	-	-	-	38,347
Reclassified to asset held-for- sale (note 6)	(61,629)	(2,859)	-	-	(64,488)
Disposals	(18,332)	(97)	-	-	(18,429)
Write off on completion of dry docking costs	-	(1,286)	-	-	(1,286)
At 31 December 2016	445,050	31,306	-	31	476,387
<i>Net book value</i>					
At 31 December 2016	2,278,309	60,350	74,061	274	2,412,994

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5. Property, plant and equipment (continued)

- (a) Vessels with an aggregate carrying amount of US\$1,979.9 million as at 30 September 2017 (31 December 2016: US\$2,051.0 million) were secured on borrowings (note 10).
- (b) For the period ended 30 September 2017, interest amounting to US\$0.1 million (YTD September 2016: US\$2.6 million) had been capitalised in vessels under construction. The interest rate used to determine the amount of borrowing costs eligible for capitalisation was 2.5% (YTD September 2016: 2.0%) per annum.
- (c) In the period ended 30 September 2017, the Group recognised an impairment charge of US\$2.6 million on a vessel that was reclassified as asset held-for-sale.
- (d) In the period ended 30 September 2017, no impairment charge was recognised for the other vessels in the fleet (YTD September 2016: US\$105.8 million). In 2016, the Group recognised an impairment charge of US\$144.1 million to write down the carrying amount of certain vessels in the VLGC and LGC segments to their recoverable amounts. The assessment of the recoverable amounts of the vessels were based on the higher of fair value less cost to sell and value-in-use calculation, with each vessel being regarded as one cash generating unit. The fair value less cost to sell was determined based on independent third party valuation reports, which made reference to comparable transaction prices of similar vessels. These are regarded as Level 2 fair values under the fair value hierarchy of IFRS 13 Fair value measurement that is also applicable for financial assets/liabilities. The spread of values given by the third party valuers was no higher than US\$3.0 million per vessel. The Group has assessed that the brokers had the required competency and capability to perform the valuations. The Group had also considered the appropriateness of the valuation methodologies and assumptions used by the brokers.

6. Asset held-for-sale

	(Reviewed) 30 September 2017 US\$'000	(Audited) 31 December 2016 US\$'000
Vessels (note 5)	<u>68,057</u>	<u>4,245</u>

As at 30 September 2017, two VLGC vessels were contracted to be sold and delivered in October and November 2017. As at 31 December 2016, one LGC vessel was contracted to be sold for recycling in January 2017.

7. Cash and cash equivalents

	(Reviewed) 30 September 2017 US\$'000	(Audited) 31 December 2016 US\$'000
Cash at bank and on hand	55,740	52,989
Short-term bank deposits	-	27,574
	<u>55,740</u>	<u>80,563</u>

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8. Share capital

As at 30 September 2017, the Company's share capital comprised of 141,938,998 (31 December 2016: 141,938,998) fully paid common shares with a par value of US\$0.01 (31 December 2016: US\$0.01) per share.

9. Treasury shares

Pursuant to a share buy-back programme announced by the Company on 1 June 2017 and the Company's Long-term Management Share Option Plan announced on 21 April 2017, a total of 284,000 shares were purchased at an average price of US\$4.0 (NOK33.55) per share for an aggregate consideration of US\$1.1 million (NOK9.5 million) in June 2017.

	No. of shares		Amount	
	(Reviewed)	(Audited)	(Reviewed)	(Audited)
	30 September	31 December	30 September	31 December
	2017	2016	2017	2016
	'000	'000	US\$'000	US\$'000
At beginning of financial period	69	69	457	457
Re-issue of treasury shares	(3)	-	(21)	-
Purchase of treasury shares	284	-	1,129	-
At end of financial period	<u>350</u>	<u>69</u>	<u>1,565</u>	<u>457</u>

10. Borrowings

	(Reviewed)	(Audited)
	30 September	31 December
	2017	2016
	US\$'000	US\$'000
Non-current		
Bank borrowings	<u>1,073,704</u>	<u>979,590</u>
Current		
Interest payable	6,077	4,869
Bank borrowings	244,814	421,393
Floating rate notes	-	4,983
	<u>250,891</u>	<u>431,245</u>
Total borrowings	<u>1,324,595</u>	<u>1,410,835</u>

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10. Borrowings (continued)

Movements in borrowings are analysed as follows:

	US\$'000
At 1 January 2017	1,410,835
Proceeds from bank borrowings	464,703
Payment of financing fees	(2,789)
Interest expense	35,226
Interest capitalised	56
Redemption of floating rate notes	(1,847)
Purchase of floating rate notes	(3,439)
Less: Interest paid	(32,035)
Less: Principal repayments of bank borrowings	(546,115)
At 30 September 2017	<u>1,324,595</u>

	US\$'000
At 1 January 2016	886,997
Proceeds from bank borrowings	228,054
Payment of financing fees	(5,669)
Interest expense	18,192
Interest capitalised	2,618
Less: Interest paid	(17,613)
Less: Principal repayments of bank borrowings	(190,401)
At 30 September 2016	<u>922,178</u>
Proceeds from bank borrowings	260,000
Payment of financing fees	(375)
Interest expense	9,380
Interest capitalised	648
Acquisition of a subsidiary	424,017
Redemption of floating rate notes	(14,755)
Unrealised currency translation gain	(239)
Less: Interest paid	(10,709)
Less: Principal repayments of bank borrowings	(179,310)
At 31 December 2016	<u>1,410,835</u>

Bank borrowings as at 30 September 2017 amounting to US\$1,189.5 million (31 December 2016: US\$1,286.1 million) are secured by mortgages over certain vessels of the Group (note 5).

The carrying amounts of current and non-current borrowings approximate their fair values.

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11. Related party transactions

In addition to the information disclosed elsewhere in the Condensed Consolidated Interim Financial Information, the following transactions took place between the Group and related parties during the financial period at terms agreed between the parties:

(a) Services

	(Reviewed) Q3 2017 US\$'000	(Reviewed) Q3 2016 US\$'000	(Reviewed) YTD September 2017 US\$'000	(Reviewed) YTD September 2016 US\$'000
Support service fees charged by related parties*	1,175	1,445	3,434	4,287
Ship management fees charged by related parties*	1,418	958	3,988	5,143

	(Reviewed) 30 September 2017 US\$'000	(Audited) 31 December 2016 US\$'000
Trade and other payables - Related parties*	(369)	(186)
Other receivables - Related parties*	4,169	5,789

* "Related parties" refer to corporations controlled by a shareholder of the Company.

(b) Key management's remuneration

	(Reviewed) Q3 2017 US\$'000	(Reviewed) Q3 2016 US\$'000	(Reviewed) YTD September 2017 US\$'000	(Reviewed) YTD September 2016 US\$'000
Salaries and other short-term employee benefits	401	420	1,725	1,327
Post-employment benefits - contributions to defined contribution plans and share-based payment	7	16	23	122
Directors' fees	124	124	372	373
	532	560	2,120	1,822

12. Commitments

(a) Capital commitments

As of 30 September 2017, the Group had no shipbuilding contracts for the construction of newbuilds (31 December 2016: the Group had two shipbuilding contracts of total cost amounting to US\$138.2 million). Capital commitments for shipbuilding contracts not recognised at the balance sheet date were as follows:

	(Reviewed) 30 September 2017 US\$'000	(Audited) 31 December 2016 US\$'000
Vessels under construction	-	68,704

(b) Operating lease commitments – where the Group is a lessor

The Group time charters vessels to non-related parties under operating lease agreements. The leases have varying terms.

The future minimum lease payments receivable under operating leases contracted for at the balance sheet date but not recognised as receivables, are as follows:

	(Reviewed) 30 September 2017 US\$'000	(Audited) 31 December 2016 US\$'000
Not later than one year	64,974	96,846
Later than one year but not later than five years	35,079	69,670
	<u>100,053</u>	<u>166,516</u>

(c) Operating lease commitments – where the Group is a lessee

The Group time charters vessels from non-related parties under operating lease agreements. The leases have varying terms.

The future aggregate minimum lease payments under operating leases contracted for at the balance sheet date but not recognised as liabilities, are as follows:

	(Reviewed) 30 September 2017 US\$'000	(Audited) 31 December 2016 US\$'000
Not later than one year	64,637	67,528
Later than one year but not later than five years	224,307	180,708
Later than five years	165,299	192,147
	<u>454,243</u>	<u>440,383</u>

Included in the above future aggregate minimum lease payments is operating lease commitments amounting to US\$126.0 million on two time charter-in VLGCs currently under construction and with deliveries expected in 2020.

13. Financial risk management

The Group's activities expose it to a variety of financial risks. The Group's overall risk management programme focuses on the unpredictability of financial markets and seeks to minimise potential adverse effects on the financial performance of the Group.

The Condensed Consolidated Interim Financial Information does not include all financial risk management information and disclosures required in the annual financial statements; they should be read in conjunction with the Group's annual financial statements as at 31 December 2016. There have been no major changes in any risk management policies or processes and persons managing these policies and processes since the previous year end.

(a) Market risk - interest rate risk

The Group's income and operating cash flows are substantially independent of changes in market interest rates.

The Group's bank borrowings are at variable rates. The Group has entered into interest rate swaps to swap floating interest rates to fixed interest rates for certain portions of the bank borrowings (note 10). If US\$ interest rates increase/decrease by 50 basis points (2016: 50 basis points) with all other variables including tax rate being held constant, the loss after tax will be higher/lower by approximately US\$3.6 million (YTD September 2016: US\$1.9 million) as a result of higher/lower interest expense on these borrowings; the other comprehensive loss will be lower/higher by approximately US\$2.7 million (YTD September 2016: US\$6.5 million).

(b) Liquidity risk

Prudent liquidity risk management implies maintaining sufficient cash, the availability of funding through an adequate amount of committed credit facilities and the ability to close out market positions. The Group maintains sufficient cash for its daily operations via short-term cash deposit at banks and funding from its subsidiaries.

14. Segment information

The Group has two main operating segments:

- (i) Very Large Gas Carriers (VLGCs); and
- (ii) Large Gas Carriers (LGCs)

The operating segments are organised and managed according to the size of the LPG vessels. Management monitors the performance of these operating segments for the purpose of making decisions on resource allocation and performance assessment. This assessment is based on operating profit before depreciation, impairment, amortisation, gain or loss on disposal of property, plant and equipment and gain or loss on disposal of subsidiaries ("EBITDA"). This measurement basis excludes the effects of gain or loss on disposal of property, plant and equipment, impairment charges, and gain or loss on disposal of subsidiaries that are not expected to recur regularly in every financial period. Interest income is not allocated to segments, as financing is determined based on an aggregate investment portfolio rather than by segments. Unallocated items include general expenses that are not attributable to any segments.

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14. Segment information (continued)

The reconciliation of the reports reviewed by Management based on EBITDA to the basis as disclosed in this Condensed Consolidated Interim Financial Information is as follows:

	VLGC US\$'000	LGC US\$'000	Total US\$'000
(Reviewed) Q3 2017			
Revenue	95,873	5,270	101,143
Voyage expenses	(30,790)	(275)	(31,065)
TCE income	65,083	4,995	70,078
EBITDA	20,305	1,737	22,042
Gain on disposal of vessels	2,466	-	2,466
Finance expense - net	(6,731)	-	(6,731)
Depreciation charge	(26,507)	(4,975)	(31,482)
Amortisation charge	(1,228)	-	(1,228)
Impairment charge on a vessel reclassified as asset held-for-sale	(2,607)	-	(2,607)
	(14,302)	(3,238)	(17,540)
Unallocated items			(9,113)
Loss before tax			(26,653)
(Reviewed) YTD September 2017			
Revenue	354,314	15,483	369,797
Voyage expenses	(111,473)	(2,197)	(113,670)
TCE income	242,841	13,286	256,127
EBITDA	107,183	3,514	110,697
Gain on disposal of vessels	9,842	-	9,842
Finance expense - net	(19,711)	(2)	(19,713)
Depreciation charge	(80,900)	(11,804)	(92,704)
Amortisation charge	(3,684)	-	(3,684)
Impairment charge on a vessel reclassified as asset held-for-sale	(2,607)	-	(2,607)
	10,123	(8,292)	1,831
Unallocated items			(27,436)
Profit before tax			(25,605)
Segment assets as at 30 September 2017	2,286,463	83,792	2,370,255
Segment assets include:			
Additions to:			
- vessels	1,445	-	1,445
- vessels under construction	68,451	-	68,451
- dry docking	11,067	38	11,105
Segment liabilities as at 30 September 2017	1,322,339	64	1,322,403

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14. Segment information (continued)

	VLGC US\$'000	LGC US\$'000	Total US\$'000
(Reviewed) Q3 2016			
Revenue	95,406	9,427	104,833
Voyage expenses	(22,221)	(2,110)	(24,331)
TCE income	73,185	7,317	80,502
EBITDA	35,048	2,002	37,050
Finance expense - net	(2,820)	(1)	(2,821)
Depreciation charge	(20,710)	(3,106)	(23,816)
Amortisation charge	(1,228)	-	(1,228)
Impairment charge on vessels	(38,000)	(12,300)	(50,300)
	(27,710)	(13,405)	(41,115)
Unallocated items			(19,143)
Loss before tax			(60,258)
(Reviewed) YTD September 2016			
Revenue	352,871	36,307	389,178
Voyage expenses	(66,799)	(5,664)	(72,463)
TCE income	286,072	30,643	316,715
EBITDA	167,810	17,254	185,064
Finance expense - net	(7,130)	(4)	(7,134)
Depreciation charge	(59,706)	(9,832)	(69,538)
Amortisation charge	(3,683)	-	(3,683)
Impairment charge on vessels	(77,300)	(28,500)	(105,800)
	19,991	(21,082)	(1,091)
Unallocated items			(54,577)
Profit before tax			(55,668)
Segment assets as at 30 September 2016	1,786,765	112,286	1,899,051
Segment assets include:			
Additions to:			
- vessels	1,738	-	1,738
- vessels under construction	141,728	-	141,728
- dry docking	15,605	1,752	17,357
Segment liabilities as at 30 September 2016	956,429	2,827	959,256

14. **Segment information** (continued)

Reportable segments' assets

The amounts provided to Management with respect to total assets are measured in a manner consistent with that of the Condensed Consolidated Interim Financial Information. For the purposes of monitoring segment performance and allocating resources between segments, Management monitors vessels, dry docking, charter hire contracts acquired, inventories, trade and other receivables, and intangible assets that can be directly attributable to each segment.

	(Reviewed) 30 September 2017 US\$'000	(Audited) 31 December 2016 US\$'000	(Reviewed) 30 September 2016 US\$'000
Segment assets	2,370,255	2,489,011	1,899,051
Unallocated items:			
Cash and cash equivalents	55,740	80,563	54,470
Derivative financial instruments	4,332	8,234	-
Available-for-sale financial assets	-	-	22,816
Other receivables	19,707	15,779	15,203
Property, plant and equipment	276	274	290
Total assets	2,450,310	2,593,861	1,991,830

Reportable segments' liabilities

The amounts reported to Management with respect to total liabilities are measured in a manner consistent with that of the Condensed Consolidated Interim Financial Information. These liabilities are allocated based on the operations of the segments. Borrowings and certain trade and other payables are allocated to the reportable segments. All other liabilities are reported as unallocated items.

	(Reviewed) 30 September 2017 US\$'000	(Audited) 31 December 2016 US\$'000	(Reviewed) 30 September 2016 US\$'000
Segment liabilities	1,322,403	1,439,788	959,256
Unallocated items:			
Derivative financial instruments	2,932	5,695	10,150
Other payables	36,260	30,814	16,162
Current income tax liabilities	243	188	328
Total liabilities	1,361,838	1,476,485	985,896

Geographical information

Non-current assets comprise mainly vessels and related capitalised dry docking expenses, and operate on an international platform with individual vessels calling at various ports across the globe. The Group does not consider the domicile of its customers as a relevant decision making guideline and hence does not consider it meaningful to allocate vessels and revenue to specific geographical locations.

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15. Dividend paid

	(Reviewed) 30 September 2017 US\$'000	(Audited) 31 December 2016 US\$'000
Interim dividend in respect of H1 2017 of US\$ nil per share (H1 2016 of US\$0.09 per share)	-	12,260
Final dividend in respect of FY 2016 of US\$ nil per share (2016: In respect of FY2015: US\$0.68 per share)	-	92,631
	-	<u>104,891</u>

16. Subsequent events

On 25 October 2017, the joint venture in India, BW Global United LPG India Private Limited, was formed. As part of the establishment of the joint venture, two VLGC vessels were sold to the joint venture. One vessel was delivered on 27 October 2017 while the second vessel will be delivered by end November 2017.