# **BWLPG** Q1 2015 Results Presentation 19 May 2015





#### Important information and disclaimer



This presentation has been produced by BW LPG Limited ("BW LPG") exclusively for information purposes. This presentation may not be reproduced or redistributed, in whole or in part, to any other person.

Matters discussed in this presentation and any materials distributed in connection with this presentation may constitute or include forward-looking statements. Forward-looking statements are statements that are not historical facts and may be identified by words such as "anticipates", "believes", "continues", "estimates", "expects", "intends", "may", "should", "will" and similar expressions. These forward-looking statements reflect BW LPG's reasonable beliefs, intentions and current expectations concerning, among other things, BW LPG's results of operations, financial condition, liquidity, prospects, growth and strategies. Forward-looking statements include statements regarding: objectives, goals, strategies, outlook and growth prospects; future plans, events or performance and potential for future growth; liquidity, capital resources and capital expenditures; economic outlook and industry trends; developments of BW LPG's markets; the impact of regulatory initiatives; and the strength of BW LPG's competitors. Forward-looking statements involve risks and uncertainties because they relate to events and depend on circumstances that may or may not occur in the future. The forward-looking statements in BW LPG's records and other data available from third parties. Although BW LPG believes that these assumptions were reasonable when made, these assumptions are inherently subject to significant known and unknown risks, uncertainties, contingencies and other important factors could cause the actual results of operations and other important factors could cause the actual results of operations and other important factors could not by such forward-looking statements. No representation is made that any of these forward-looking statements or forecasts will come to pass or that any forecast result will be achieved and you are cautioned not to place any undue influence on any forward-looking statements.

No representation, warranty or undertaking, express or implied, is made by BW LPG, its affiliates or representatives as to, and no reliance should be placed on, the fairness, accuracy, completeness or correctness of the information or the opinions contained herein, for any purpose whatsoever. Neither BW LPG nor any of its affiliates or representatives shall have any responsibility or liability whatsoever (for negligence or otherwise) for any loss whatsoever and howsoever arising from any use of this presentation or its contents or otherwise arising in connection with this presentation. All information in this presentation is subject to updating, revision, verification, correction, completion, amendment and may change materially and without notice. In giving this presentation, none of BW LPG, its affiliates or representatives undertakes any obligation to provide the recipient with access to any additional information or to update this presentation or any information or to correct any inaccuracies in any such information. The information contained in this presentation should be considered in the context of the circumstances prevailing at the time and has not been, and will not be, updated to reflect material developments which may occur after the date of the presentation.

The contents of this presentation are not to be construed as legal, business, investment or tax advice. Each recipient should consult its own legal, business, investment or tax adviser as to legal, business, investment or tax advice. By attending this presentation you acknowledge that you will be solely responsible for your own assessment of the market and the market position of BW LPG and that you will conduct your own analysis and be solely responsible for forming your own view on the potential future performance of the business of BW LPG. This presentation must be read in conjunction with the recent financial information and the disclosures therein.

This presentation and the information contained herein are not an offer of securities for sale in the United States and are not for publication or distribution to persons in the United States (within the meaning of Regulation S under the U.S. Securities Act of 1933, as amended (the "Securities Act")). The securities referred to herein have not been and will not be registered under the Securities Act and may not be offered or sold in the United States except pursuant to an exemption from the registeritor requirements of the Securities Act. Any failure to comply with this restriction may constitute a violation of United States securities laws. BW LPG has not registered and does not intend to register its securities in the United States or to conduct a public offering of shares in the United States. Copies of this presentation are not being made and may not be distributed or sent, directly or indirectly, in or into the United States, Canada, Australia or Japan, or any other jurisdiction in which such distribution would be unlawful or would require registration or other measures.

In any EEA Member State other than Norway that has implemented Directive 2003/71/EC (as amended, together with any applicable implementing measures in any Member State, the "Prospectus Directive"), this presentation is only addressed to and is only directed at qualified investors in that Member State within the meaning of the Prospectus Directive.

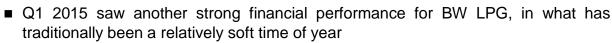
For the UK based investors-This presentation is only being distributed to and is only directed at persons in the United Kingdom that are (i) investment professionals falling within Article 19(5) of the Financial Services and Markets Act 2000 (Financial Promotion) Order 2005, as amended (the "Order") or (ii) high net worth entities, and other persons to whom this presentation may lawfully be communicated, falling within Article 49(2)(a) to (d) of the Order (all such persons together being referred to as "relevant persons"). This presentation must not be acted on or relied on by persons who are not relevant persons. Any investment or investment activity to which this presentation relates is available only to relevant persons and will be engaged in only with relevant persons.

#### **Contents**



•	Q1 20	15 Business Highlights	4
•	Q1 20	15 Financial Highlights	5
•	Subse	quent events YTD 2015	6
•	Marke	t situation: export trends & impact on fleet requirement	7
•	Global	fleet development	10
•	BW LF	PG fleet development	11
•	Financ	cial performance review	12
•	Financ	sing update	15
•	Summ	ary & outlook	16
•	Appen	dix	18
	0	BW LPG fleet development (detailed)	19
	0	Long-term contract portfolio 2015 – 2018 (value)	20
	0	Long-term contract portfolio 2015 – 2018 (ship days)	21
	0	Charter-in portfolio	22
	0	Glossary of terms	23

First quarter 2015 highlights



- EBITDA was USD 80.4 million
- NPAT was USD 57.3 million
- The AGM has approved a 2<sup>nd</sup> half 2014 dividend of 100% NPAT: USD 1.15 per share, providing an annual yield of 25% (basis stock price 31 December 2014)<sup>1</sup>
- Four VLGC newbuilds acquired during the quarter bringing the total fleet to 45 vessels<sup>2</sup>
- The newbuilding program is running on time with vessels delivered on budget and meeting expected technical performance levels:
  - BW Leo delivered most recently on 27th April
  - The next two VLGC newbuilds are due in August and September
- Leverage of 36% provides capacity for the existing investment program and more
- BW LPG is well positioned to continue to deliver solid returns in this particularly positive rate environment



**BW LPG** 

# First quarter 2015 financial highlights



- TCE earnings were USD 130.6 million 30% above Q1 2014
- EBITDA was USD 80.4 million 56% above Q1 2014
- EBIT was USD 61.8 million 78% above Q1 2014
- Net profit of USD 57.3 million 86% above Q1 2014
- Key metrics:

	Q1 2015	Rolling 12 Months
EPS <sup>1</sup>	\$ 0.43	\$ 2.08
Earnings yield <sup>2</sup>		25.56%
ROE <sup>3</sup>	5.05%	24.89%
ROCE <sup>3</sup>	3.50%	16.79%
Leverage ratio <sup>4</sup>	35.55%	35.55%



- Notes: 1) EPS is computed basis number of shares outstanding less treasury shares as at 31 March 2015
  - 2) Earnings yield on a rolling 12 months basis is computed as EPS divided by 31 March 2015 share price in USD terms
  - 3) ROE and ROCE on a rolling 12 months basis is computed basis equity and capital employed as at 31 March 2015
  - 4) Leverage ratio is computed as total debt over total debt and equity

#### **Subsequent events**



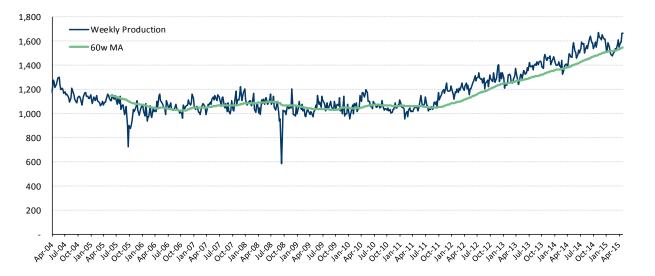
- On 10 April 2015, the Group entered into ship building contracts with Daewoo Shipbuilding and Marine Engineering (DSME) for four VLGCs
  - The four VLGCs are expected to be delivered in the third and fourth quarters of 2016
  - The cost of these vessels, including interest and delivery costs, is approximately USD 72.5 million each
- A VLGC newbuild, BW Leo, was delivered on 27 April 2015
- On 28 April 2015, the Group announced the exercise of a purchase option on the VLGC, Berge Summit. The vessel was delivered on 11 May 2015.



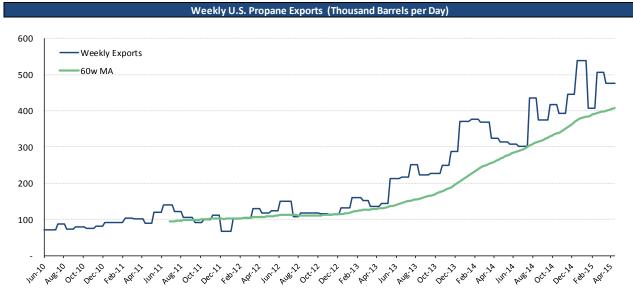
# **US LPG production & exports trending positively**



Weekly U.S. Propane Production (Thousand Barrels per Day)



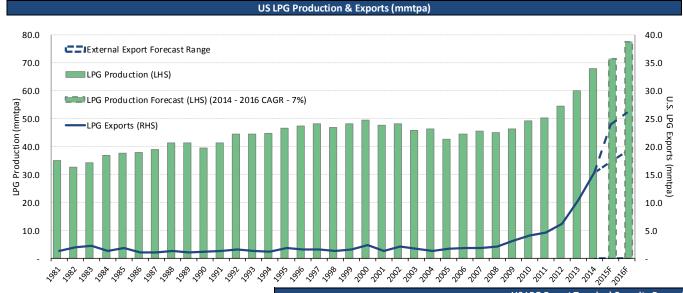
Export volume growth continues to outstrip production growth as surplus volumes move to international markets

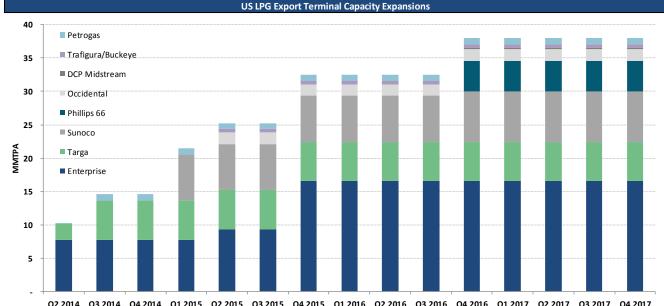


# **US export growth outlook remains positive**



8





Sources: EIA; collation of US mid-stream public reports

Q2 2014 Q3 2014 Q4 2014 Q1 2015 Q2 2015 Q3 2015 Q4 2015 Q1 2016 Q2 2016 Q3 2016 Q4 2016 Q1 2017 Q2 2017 Q3 2017 Q4 2017

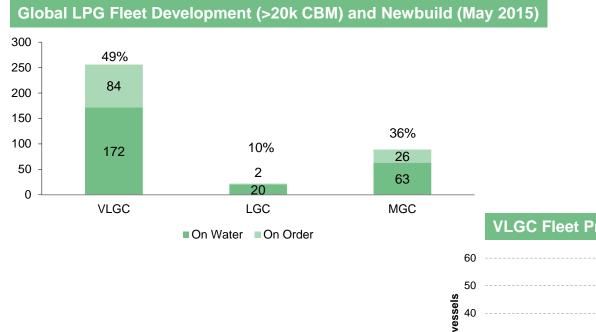
#### **Demand development remains robust**



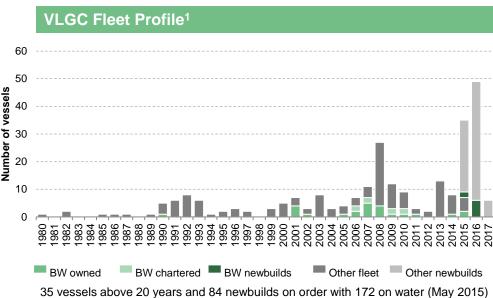
- Mature markets such as Japan and Korea continue to show growth 2014 2017, driven by residential usage, petrochemical industry, and power generation
- Rapidly developing markets see continued high growth:
  - China growth projected at 22% CAGR 2014 2017, with continued strong double digit growth through to 2020, driven in particular by petrochemical industry
  - Indonesia growing to the world's second largest consumer, and India to third largest driven by residential consumption and industry
  - Vietnam and Carribbean also growing strongly in particular driven by residential consumption and power generation
- The strength and diversity of demand growth has supported continued long-haul US export volumes in addition to Middle East supply, which is closer to Asian markets

# VLGC newbuild orderbook is large, but with few recent additions



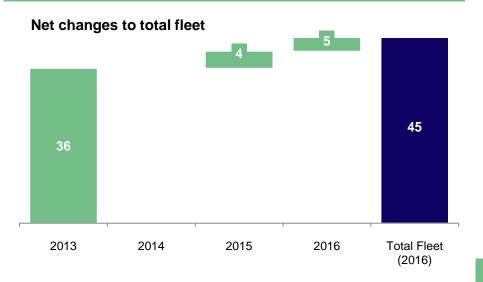


Number



# BW LPG projects a fleet of 45 vessels by end-2016





#### BW LPG fleet growing through 2014-2016<sup>1</sup>

**BW LPG Fleet Outlook** 

- BW Aries, BW Carina, BW Gemini, and BW Leo out of the 12 VLGC newbuild program have been delivered
- The remaining 8 VLGC newbuilds are scheduled to be delivered as follows:

Q3 2015	Q4 2015	Q2 2016	Q3 2016	Q4 2016
1	1	2	2	2

# Q1 2015 income statement



#### Figures in USD thousands

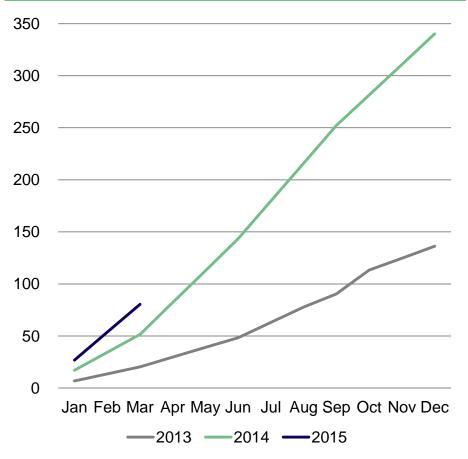
	(Reviewed)	(Reviewed)
	Q1 2015	Q1 2014
Revenue	167,996	150,760
Voyage expenses	(37,424)	(50,369)
TCE income	130,572	100,391
Other operating income	253	835
Charter hire expense	(23,879)	(24,249)
Other operating expenses	(26,522)	(25,452)
Operating profit before depreciation, amortisation and impairment	80,424	51,525
Amortisation charge	(1,228)	(1,228)
Depreciation charge	(17,383)	(15,675)
Operating profit	61,813	34,622
Finance expense-net	(4,345)	(3,846)
Profit before tax and other comprehensive income for the financial period/year	57,468	30,776
Income tax	(200)	(23)
Profit after tax for the financial period/year	57,268	30,753
Items that may be subsequently reclassified to income statement		
- Cash flow hedges	(3,802)	288
Total comprehensive income for the financial period/year	53,466	31,041

# **EBITDA cumulative trend**



#### Reviewed figures in USD millions

#### YTD EBITDA development



#### Comments

- VLGC TCE income was in line with expectations with TCE per day at USD 41,300 for Q1
  - Strong deployment of vessels under COA contracts in the first quarter of 2015, including final liftings under existing CoAs as well as first liftings under the renewed CoAs
- LGC TCE income was in line with expectations with TCE per day at USD 30,900 for Q1
- EBITDA continues to trend positively
  - Continued strong utilisation

# Q1 2015 balance sheet and cash flow



#### Figures in USD thousands

Balance sheet	(Reviewed) 31 Mar 2015	(Audited) 31 Dec 2014
Total non-current assets	1,647,892	1,490,994
Total current assets	154,824	173,070
Total assets	1,802,716	1,664,064
Total shareholders' equity	1,133,616	1,080,954
Total non-current liabilities	559,928	471,397
Total current liabilities	109,172	111,713
Total liabilities	669,100	583,110
Total equity and liabilities	1,802,716	1,664,064
	(Reviewed)	(Reviewed)
Cash flow	Q1 2015	Q1 2014
Cash flows from operating activities		
Profit before tax for the financial period/year	57,468	30,776
Adjustments	22,045	19,962
Operating cash flow before working capital changes	79,522	50,738
Changes in working capital	(16,723)	18,260
Net cash provided by operating activities	62,799	68,998
Net cash used in investing activities	(175,651)	(39,800)
Net cash provided by/(used in) financing activities	91,692	(68,805)
Net (decrease)/increase in cash and cash equivalents	(21,160)	(39,607)
Cash and cash equivalents at beginning of the financial period/year	70,245	110,907
Cash and cash equivalents at end of the financial period/year	49,085	71,300

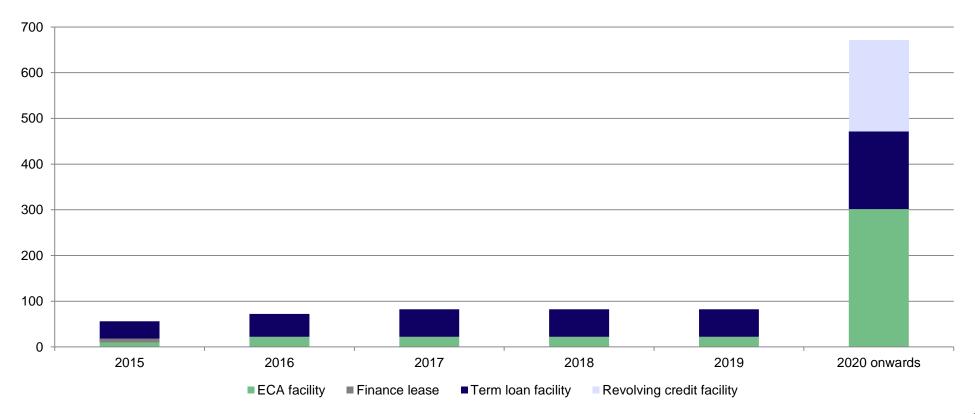
# Financing

# BW LPG

#### Figures in USD millions

Gross debt	625.2
Cash	(49.1)
Net debt	576.1

Available liquidity of USD 239.1 million



# **Summary and outlook**



- The LPG export market continued to grow in Q4 2014 and Q1 2015 notwithstanding the low oil price environment
- With strong continuing LPG production and midstream invesment, and healthy LPG import demand development, the outlook remains positive for export growth
- Q1 2015 has been the strongest chartering market ever experienced at this time of year and Q2 has continued to deliver strong charter rates
- The VLGC orderbook remains high at 49% of the current fleet
- US LPG export growth remains strong and Asian demand continues to create long tonmile transportation
- Recent additions to the BW LPG fleet have been made at favorable prices
- With ample debt capacity; market-leading costs of finance; excellent long-standing customer relationships; and a high-quality asset platform; BW LPG remains well positioned to continue to benefit from the ongoing rapid LPG export market growth



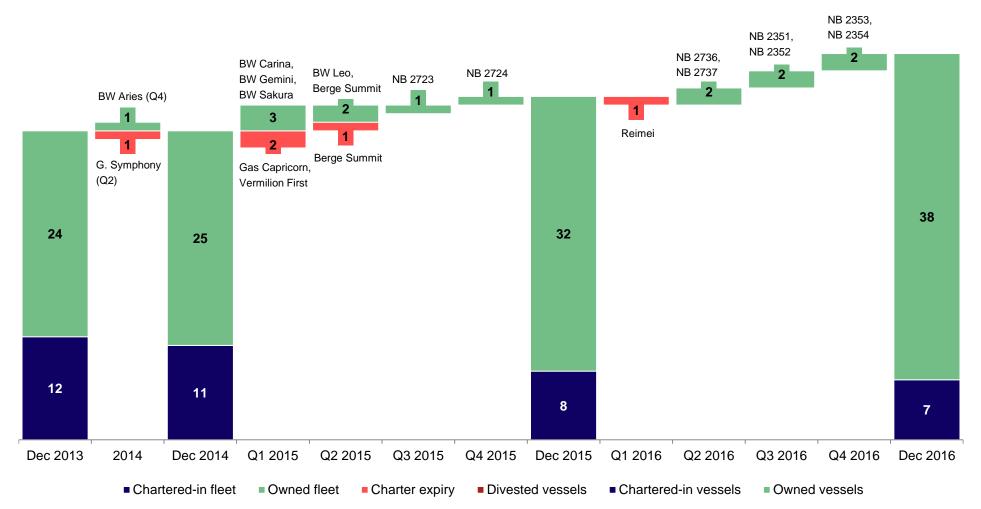
# **Q&A** session



## **BW LPG fleet development (detailed)**



#### **Timeline based on current contracts**



Note: The fleet timeline assumes that vessels on time charter-in will be redelivered at charter expiry. However, most of these time charter-in contracts have purchase options attached to them With the conclusion of commercial arrangements with regards to BW Tokyo and BW Kyoto, BW LPG now derives full economic benefit from BW Kyoto whereas BW Tokyo is chartered-out on a back to back arrangement. Reimei charter-in contract has been renewed for a period of one-year on similar terms.

# Long-term contract portfolio 2015 through 2018 (value)



Review of achieved TCE YTD Mar 2015 and fixed income outlook

VLGC	YTD Mar 2015	ROY 2015E	2016E	2017E	2018E
Voyage Charter	60,578				
COA-Spot	38,076				
COA-Fixed	40,154	36,684	35,821	35,987	
Time Charter-Out	37,477	36,376	34,790	34,069	30,850
LGC	YTD Mar 2015	ROY 2015E	2016E	2017E	2018E
Voyage Charter COA-Spot COA-Fixed	17,437				
Time Charter-Out	35,539	36,556	32,462		

#### VLGC

- Fixed income from Time Charter–Out for YTD Mar 2015 accounted for USD 30.4 million or 26% of total TCE income and COA– Fixed accounted for USD 52.8 million or 45%
- For the remainder of 2015 income for Time Charter–Out is expected to be USD 88.5 million and COA-Fixed is expected to be USD 81.3 million, based on certain assumptions\* relating to voyages direction and duration during the period

#### LGC

- YTD Mar 2015 income for Time Charter–Out accounted for USD 12.5 million or 90% of total TCE income
- For the remainder of 2015 income for Time Charter–Out is expected to be USD 24.6 million

# Long-term contract portfolio 2015 through 2018 (ship days)



VLGC	YTD Mar 2015	ROY 2015E	2016E	2017E	2018E
Available days		4,527	7,863	9,263	12,146
Voyage Charter	387				
COA-Spot	263				
COA-Fixed	1,316	2,216	2,731	2,660	
Time Charter-Out	810	2,434	2,460	2,160	1,200
Technical downtime	52	86	201	208	207
Total shipdays	2,827	9,262	13,255	14,291	13,553
Time Charter-Out % of Total	29%	26%	19%	15%	9%

#### VLGC

- Time charter income accounted for 29% of the available days for YTD Mar 2015
- For the remainder of 2015, time charter income is expected to account for 26% of available days

LGC	YTD Mar 2015	ROY 2015E	2016E	2017E	2018E
Available days		674	1,435	1,810	1,741
Voyage Charter	81				
COA-Spot					
COA-Fixed					
Time Charter-Out	352	673	346		
Technical downtime	17	28	49	15	84
Total shipdays	450	1,375	1,830	1,825	1,825
Time Charter-Out % of Total	78%	49%	19%	0%	0%

#### LGC

- Time charter income accounted for 78% of the available days for YTD Mar 2015
- For the remainder of 2015, time charter income is expected to account for 49% of available days

Notes: • Available days is calculated as total ship days (365 days per available vessel) less planned maintenance (including dry docking days) and less expected Time Charter-Out days and COA-Fixed days

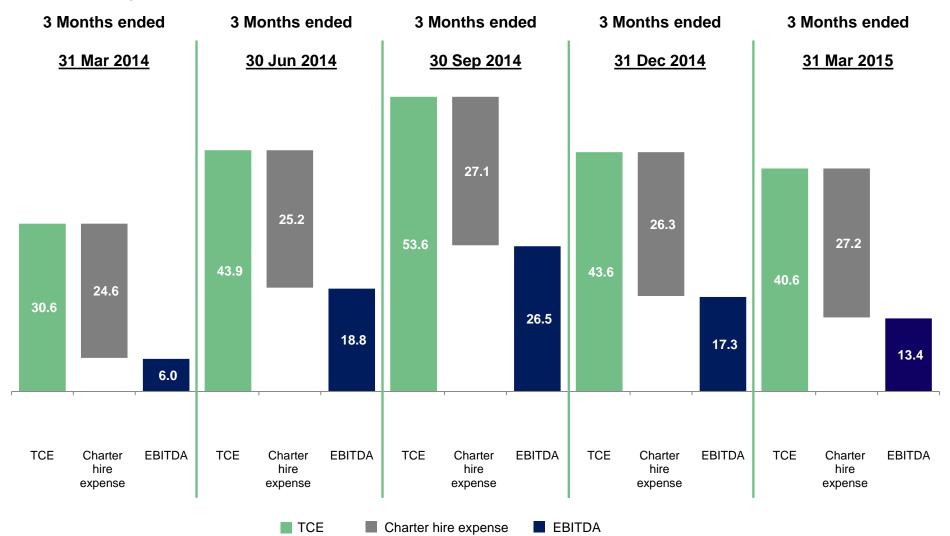
• COA-Fixed (COA days at fixed day rates) is determined applying certain assumptions, for example with regards to routes and days of employment

• Time Charter-Out and COAs are calculated based on contracted duration. It is likely that the Company renews some or all of its Time Charter-Out and COAs in the future, at rates reflecting the fixed income market outlook at time of renewal

# **Charter-in portfolio**

**BW LPG** 

#### Reviewed figures in USD thousands



# **Glossary of terms**



# TermsExplanationTime Charter-Out:charter hires with a fixed hire rate for a fixed duration (term of charter)Voyage Charter:charter hires negotiated on spot/market ratesCOA-Spot:contracts of affreightment with variable element(s) in the hire rates for a specified range<br/>of duration (term of charter) and frequency (number of cargoes lifted). These contractsCOA-Fixed:contracts of affreightment with fixed day rates applicable for a specified duration (term of<br/>charter) and frequency (number of cargoes lifted).

